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THE GOVERNOB OF THE STATE OF CALIFORNIA IS TO BE REQUESTED TO CALL A MEETING OF THE ATTORNEY GENERAL AND THE STATE LANDS COMMISSION FOR THE PURPOSE OF ARRIV-ING AT AN UNDERSTANDING AS TO THE POSITION TO BE TAKEN BY THE STATE IN THE PRO-POSED CONFERENCES WITH REPRESENTATIVES OF THE DEPARTMENT OF THE INTERIOR, AS PROPOSED IN THE LETTER FROM THE ACTING SECRETARY OF THE INTERIOR TO THE GOVER-NOR WITH RESPECT TO THE DEVELOPMENT OF OIL AND GAS IN SUBMERGED LANDS OFF THE COAST OF CALIFORNIA. MEANWHILE THE EXECUTIVE OFFICER IS TO REQUEST THE ATTOR-NEY GENERAL TO REVIEW THE MATTER IN ADVANCE OF THE GOVERNOR'S MEETING OF THE CALIFORNIA AGENCIES.

11. (OIL AND GAS LEASE APPLICATION, ST. ANTHONY OIL CORPORATION, SANTA BARBARA-W. O. 2046.) The following report was presented to the Commission:

"On October 10, 1955 (Minute Item 4, pages 2456-57) the Commission deferred consideration of the request of the St. Anthony Oil Corporation for the offering of an oil and gas lease on tide and submerged lands in Santa Barbara County pursuant to Section 6871.3, Public Resources Code, pending receipt of an opinion from the office of the Attorney General relative to the scope of discretionary authority of the Commission under Chapter 1724, Statutes of 1955. The opinion of the office of the Attorney General was received under date of October 19, 1955, and in subsequent telephone conferences with Messrs. Kirkwood and Peirce, the Executive Officer was authorized to proceed with the publication of the notice required by Section 6873.2 of the Public Resources Code that the Commission will consider the subject application for an offering for oil and gas lease. Pursuant to this authorization, the requested notice was published as specified in Section 6873.2 and Section 6834 of the Public Resources Code."

UPON MOTION DULY MADE AND UNANIMOUSLY CARRIED, IT WAS RESOLVED AS FOLLOWS:

THE COMMISSION CONFIRMS AND APPROVES THE ACTION TAKEN BY THE EXECUTIVE OFFICER IN THE FUBLICATION OF THE NOTICE OF CONSIDERATION OF AN OIL AND GAS LEASE OFFERED BY THE STATE LANDS COMMISSION AS SPECIFIED BY SECTION 6873.2, PUBLIC RESOURCES CODE, PURSUANT TO THE RECEIPT OF A WRITTEN REQUEST FROM ST. ANTHONY OIL CORPORATION UNDER SECTION 6871.3, PUBLIC RESOURCES CODE.

12. (OIL AND GAS LEASE APPLICATION, ST. ANTHONY CIL CORPORATION, SANTA BARBARA - W. O. 2046.) The following report was presented to the Commission:

"Pursuant to the directive of the Commission (Calendar Item 5, this Calendar), the requisite notice specified by Section 6871.3 of the Public Resources Code was published relative to consideration of an application for an offering for oil and gas lease of tide and submerged lands in the Summerland area, Santa Barbara County. The notice was published in Santa Barbara November 14 and 21, 1955, with the result that the thirty days within which any affected city or county may request in writing to the Commission that a hearing be held with respect to the lease consideration will expire December 21, 1955.

"Pursuant to the aforesaid notice, the Board of Supervisors of the County of Santa Barbara have filed a written request for a public hearing in connection with the proposed lease."

UPON MOTION DULY MADE AND UNANIMOUSLY CARRIED, IT WAS RESOLVED AS FOLLOWS:

THE EXECUTIVE OFFICER IS AUTHORIZED TO PUBLISH THE NOTICE OF PUBLIC HEARING IN CONNECTION WITH THE CONSIDERATION OF THE REQUEST OF THE ST. ANTHONY OIL CORPORA-TION FOR THE OFFERING OF AN OIL AND GAS LEASE ON TIDE AND SUBMERGED LANDS IN SANTA BARBARA COUNTY (W. O. 2046), PURSUANT TO THE REQUEST OF THE BOARD OF SUPERVISORS OF THE COUNTY OF SANTA BARBARA FOR SUCH PUBLIC HEARING. THE EXECU-TIVE OFFICER IS FURTHER AUTHORIZED TO CONDUCT THE REQUISITE HEARING AND IS DIRECTED TO REPORT HIS CONCLUSIONS AND RECOMMENDATIONS AS SOON AS PRACTICABLE ON THE PROPOSED OFFER OF NOT TO EXCEED 2,500 ACRES OF TIDE AND SUMMERGED LANDS BETWEEN THE ORDINARY HIGH WATER MARK AND A LINE THREE MILES SEAWARD AND PARALLEL TO THE HIGH WATER MARK AND LYING EASTERLY OF THE RESERVATION SPECIFIED IN SEC-TION 6871.2(b), FUBLIC RESOURCES COME.

13. (TERMINATION OF OIL AND GAS LEASE, E. 407, SURF ASSOCIATES, INC., ORANGE COUNTY.) The following report was presented to the Commission:

"Oil and Gas Lease E. 407, issued April 9, 1940 pursuant to competitive public bidding, provides in part that "This agreement may be terminated, and any of the provisions hereof may be modified or amended, upon the mutual consent of the parties hereto." The one well drilled under this lease heretofore became unproductive and has been abandoned in compliance with existing laws and regulations relating to the abandonment of oil and gas wells as evidenced by the records of the Nvision of Oil and Gas and the approval for the abandonment by the State Lands Division. All royalties and rentals due under the lease have been paid for the period terminating April 9, 1956. No structures were ever placed on the leased tide and submerged lands, all development having been conducted by slant drilling from adjoining privately owned lands. Surf Associates, Inc., the lease surface E. 407, have requested that the agreement be terminated by mutual consent."

UPON MOTION DULY MADE AND UNANIMOUSLY CARRIED, IT WAS RESOLVED AS FOLLOWS:

THE EXECUTIVE OFFICER IS AUTHORIZED TO CANCEL AGREEMENT FOR EASEMENT 407, HUNTINGTON BEACH, UNDER MUTUAL CONSENT WITH THE LESSEES, SURF ASSOCIATES, INC.

14. (REVISION OF PARTICIPATION, COMPENSATORY ROYALTY AGREEMENT P.R.C. 255.1, STANDARD OIL COMPANY OF CALIFORNIA, KIREY HILL, SOLANO COUNTY, CALIFORNIA.) The following report was presented to the Commission:

"Exhibit C of Compensatory Royalty Agreement P.R.C. 255.1, entered into with the Standard Oil Company of California February 9, 1953, specifies the bases for allocation of production in relation to active wells in the field.

"Three wells (Wagonet No. 1, Wagonet No. 2, and Lambie No. 1A) were shut in during June, July and August 1955. This condition, under the terms of Compensatory Royalty Agreement P.R.C. 255.1, will result in a State participation in the Kirby Hill gas field production in the percentage of 7.584% from and after September 1, 1955 as against 5.426% which was effective from March 1, 1955 to

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