MINUTE ITEM
This Calendar Item No. C69 was approved as Minute Item No. 69 by the State Lands Commission by a vote of 3 to 0 at its 3/8/94 meeting.

CALENDAR ITEM

C69

A 57, 58

S 29

03/08/94
W 17099.4
Landry

APPROVE THE FOURTH AMENDMENT OF THE 1992-1993 ANNUAL PLAN OF DEVELOPMENT AND OPERATIONS AND BUDGET FINAL REPORT AND CLOSING STATEMENT, LONG BEACH UNIT, WILMINGTON OIL FIELD, LOS ANGELES COUNTY

The City of Long Beach has submitted to the Commission the Fourth Amendment of the 1992-93 Plan of Development and Operations and Budget, Long Beach Unit, covering the period July 1, 1992 through June 30, 1993, providing updated economics using revised oil and gas prices. This report reflects the information for the period from July 1, 1992 through June 30, 1993. There were no changes in the latest approved budget of $189,852,000.

The average oil and gas rates were reported to be 43,730 barrels per day of oil and 9,101 mcf per day of gas. The cumulative recoveries and injection through June 1993 are as follows:

OIL PRODUCTION	767,450,595 Barrels
GAS PRODUCTION	206,748,907 Mcf
WATER PRODUCTION	3,250,347,600 Barrels
WATER INJECTION	4,730,515,848 Barrels

Cumulative Injection - Gross Production Ratio is 1.177 Bbls/Bbl.

The economic values reflect the actual prices of the oil and gas sales. The major original planning assumptions were based on an average oil price of $13.80 per barrel and an average gas price of $2.10 per mcf. The average actual values reported were $14.49 per barrel of oil and $2.76 per mcf of gas. The reported total revenue was $239,923,000 with $162,014,000 of total expenditures for a net profit of $77,909,000. The Plan assumed three active drilling rigs for development drilling during this period.

The Commission's staff has reviewed the Fourth Amendment, including the production, injection, expenditures and revenue shown in the revised exhibits.

AB 884:
N/A

OTHER PERTINENT INFORMATION:

1. Pursuant to the Commission's delegation of authority and the State CEQA Guidelines (14 Cal. Code Regs. 15061), the staff has determined that this activity is exempt from the requirements of the CEQA because the activity is not a "project" as defined by CEQA and the State CEQA Guidelines.

   Authority: P.R.C. 21065 and 14 Cal. Code Regs. 15378.

EXHIBIT:

A. Letter requesting approval of the Fourth Amendment of the Annual Plan

IT IS RECOMMENDED THAT THE COMMISSION:

1. FIND THAT THE ACTIVITY IS EXEMPT FROM THE REQUIREMENTS OF THE CEQA PURSUANT TO 14 CAL. CODE REGS. 15061 BECAUSE THE ACTIVITY IS NOT A PROJECT AS DEFINED BY PRC 21065 AND 14 CAL. CODE REGS. 15378.

2. APPROVE THE FOURTH AMENDMENT TO THE ANNUAL PLAN (JULY 1, 1992 THROUGH JUNE 30, 1993), FINAL REPORT AND CLOSING STATEMENT, LONG BEACH UNIT, WILMINGTON OIL FIELD, LOS ANGELES COUNTY.

W 17099.4

EXHIBIT A

CITY OF LONG BEACH

DEPARTMENT OF OIL PROPERTIES

333 WEST OCEAN BOULEVARD • LONG BEACH, CALIFORNIA 90802 • [illegible]

November 2, 1993

Mr. P. B. Mount II, Chief
Mineral Resources Management Division
State Lands Commission
200 Oceangate, 12th Floor
Long Beach, California 90802

Subject: **REQUEST FOR APPROVAL OF THE FOURTH AMENDMENT OF THE ANNUAL PLAN, LONG BEACH UNIT (JULY 1, 1992 THROUGH JUNE 30, 1993) FINAL REPORT AND CLOSING STATEMENT**

Dear Mr. Mount:

In accordance with the provisions of Part IV, Section A, of the Annual Plan, we are submitting for your approval the Final Report and Closing Statement as the Fourth Amendment of the Annual Plan covering the period July 1, 1992 through June 30, 1993.

Maps are not included since their latest revisions are on file with the Field Contractor, Unit Operator, and the State Lands Commission. Later revisions of the exhibits may be required to reflect changing conditions.

This report contains a reconciliation by Annual Plan Category of accomplishments for the period.

RECONCILIATION

Development Drilling Category

The Plan for this Category was developed anticipating a five drilling rig program would be necessary to drill and redrill 70 wells. Because of more efficient drilling operations, it was possible to accomplish approximately the same workload (62 wells) with only three rigs.

The Development Drilling Category has a budget of $51,616,000, of which $44,503,396, or 86.2 percent, was expended. The underexpenditure of this category was a result of drilling fewer wells than anticipated, having fewer rigs to maintain, the use of alternate casing design, the use of well servicing rigs for completions, reduced average drilling time per well, and improved contracts and bids with vendors.

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Following is a list of new well completions and redrills by zone for the Plan period:

Zone	New Completions			Redrills		
	Prod.	Inj.	Total	Prod.	Inj.	Total
Tar	0	0	0	0	0	0
Ranger	6	9	15	9	10	19
Terminal	0	4	4	0	0	0
Upper/Lower Terminal	6	2	8	7	0	7
UP-Ford	6	2	8	1	0	1
237	0	0	0	0	0	0
TOTAL	18	17	35	17	10	27

Operating Expense Category

The Unit oil production rate averaged 43,730 bbls/day, which was 2,070 bbls/day less than originally estimated, and gas production averaged 9,101 mcf/day, which was 99 mcf/day less than originally estimated in the Major Planning Assumptions section of the Annual Plan. Oil shipments during the period averaged 43,719.18 bbls/day, while gas shipments averaged 8,775.82 mcf/day.

Water injection averaged 577,429 bbls/day, which was 14,629 bbls/day greater than originally estimated in the Major Planning Assumptions section of the Annual Plan.

The Operating Expense Category has a budget of $72,616,000, of which $61,058,327, or 84.1 percent, was expended. Expenditures were lower than planned due to routine well work being less than planned; inflation was less than anticipated; the rate increase for electricity was less than anticipate; the Unit operated with fewer people which resulted in less than anticipated salaries and wages costs; and the cost of employee benefits was less than anticipated.

Other Plant Category

Facilities and capital projects under way or completed during the Plan period included repair of the JL-2 gas pipeline, drilling rig removal on Islands Grissom and White, emergency replacement of the electrical feeder system at the J-6 site, completed construction on the Pier J oil and water separation facility, completed installation of subsea pipelines, installed an H2S scrubbing system at the J-4 and J-5 sites, partial completion on the Island Chaffee replacement of oil gathering and gas gathering lines, upgraded the Lomita gas processing plant, reconditioned wet transformer oil, and retrofitted 480V circuit breakers.

The Other Plant Category has a budget of $29,935,000 of which $23,828,436, or 79.6 percent, was expended. Expenditures were lower than expected as several planned high dollar projects were either not undertaken or not fully completed in the Plan period.

Staff Expense Category

The Staff Expense Category has a budget of $22,546,000 of which $22,181,574, or 98.4 percent, was expended.

Taxes, Leases, and Permits Category

The Taxes, Leases, and Permits Category has a budget of $13,139,000 of which $10,422,129, or 79.5 percent, was expended. Expenditures are lower than expected as Mining Rights Taxes and Personal Property Taxes were significantly less than anticipated.

BUDGET RECONCILIATION

Total expenditures for the Plan period were $162,014,000. A breakdown by Category is shown in the attachments.

Total unit income for the Plan period was higher than anticipated. Net income was $77,909,000 (compared to an estimate of $47,895,000).

Attached are the June 30, 1993 Budget Statement, Budget Schedule A, revised Annual Plan Economic Projects and Major Planning Assumptions, and an end of period report of wells, oil production, gas production, water production, and water injection by location and zone.

The City of Long Beach, as Unit Operator of the Long Beach Unit, approves this proposed Amendment. In accordance with Section 5 of Chapter 138, 1964 First Extraordinary Session, your approval of this proposed Amendment is requested.

Very truly yours,

Xenophon C. Colazas
Director

XCC:slg

FIN 312.003

Attachments

cc: Charles Warren, Executive Officer
State Lands Commission

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Long Beach Unit
Annual Plan
July 1, 1992 through June 30, 1993

Revised Major Planning Assumptions

	ACTUAL THIRD QUARTER 1992	ACTUAL FOURTH QUARTER 1992	ACTUAL FIRST QUARTER 1993	ACTUAL SECOND QUARTER 1993	TOTAL
Oil Production					
(1,000 BBL)	4,036	4,054	3,857	3,991	15,938
(B/D)	43,868	44,064	42,855	43,852	
Gas Production					
(1,000 MCF/D)	812	860	799	809	3,280
(MCF/D)	8,825	9,345	8,873	8,895	
Water Production					
(1,000 BBL)	43,372	45,190	43,992	43,725	176,279
(B/D)	471	491	489	481	
Water Injection					
(1,000 BBL)	51,584	53,151	52,292	53,734	210,761
(B/D)	561	578	581	591	
Oil Price ($/BBL)	$16.10	$14.34	$13.09	$14.38	
Gas Price ($/MCF)	$2.23	$2.78	$3.07	$3.04	

LONG BEACH UNIT
Annual Plan
July 1, 1992 through June 30, 1993

Revised Economic Projections
(Data in Thousand Dollars)

	ACTUAL THIRD QUARTER 1992	ACTUAL FOURTH QUARTER 1992	ACTUAL FIRST QUARTER 1993	ACTUAL SECOND QUARTER 1993	TOTAL
ESTIMATED REVENUE					
Oil Revenue	$64,976	$58,113	$50,480	$57,302	$230,871
Gas Revenue	1,807	2,393	2,454	2,398	$9,052
TOTAL REVENUE	$66,783	$60,506	$52,934	$59,700	$239,923
ESTIMATED EXPENDITURES					
Development Drilling	$9,802	$10,993	$12,874	$10,834	$44,503
Operating Expense	15,882	$14,218	$13,756	$17,203	$61,059
Other Plant	5,614	$6,293	$6,392	$5,529	$23,828
Unit Field Labor & Administrative	5,146	$5,767	$5,025	$6,244	$22,182
Taxes, Leases & Administrative Overhead	1,956	$3,711	$1,229	$3,546	$10,442
TOTAL EXPENDITURES	$38,400	$40,982	$39,276	$43,356	$162,014
NET PROFIT	$28,383	$19,524	$13,658	$16,344	$77,909

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NUMBER OF WELLS

AS OF JUNE 30, 1993

	Producers	Injectors	Total
Grissom	189	75	264
White	153	84	237
Chaffee	205	95	300
Freeman	239	61	300
Pier J (Inc. THX)	113	54	167
TOTAL	899	369	1,268

Tar V	10	1	11
Ranger (All Areas)	691	292	983
Upper & Lower Terminal VI,VII	62	29	91
Terminal (Blocks VIII, 90)	57	24	81
Union Pacific-Ford (All Areas)	75	23	98
237 (All Areas)	4	0	4
TOTAL	899	369	1,268

(Figures exclude 8 abandoned producers and 18 abandoned injectors.)

OIL PRODUCTION

	Average B/D 7/1/92 - 6/30/93	Cumulative Bbls. 6/30/93
Grissom	9,058	134,563,173
White	8,952	130,043,501
Chaffee	10,628	161,445,925
Freeman	11,203	215,425,008
Pier J (Inc. THX)	3,889	125,972,988
TOTAL	43,730	767,450,595
Tar V	48	1,181,314
Ranger (All Areas)	30,886	583,917,251
Upper Terminal & Lower Terminal VI,VII	4,932	61,120,555
Terminal (Blocks VIII, 90)	4,354	39,099,227
Union Pacific-Ford (All Areas)	3,510	78,273,637
237 (All Areas)	0	3,858,611
TOTAL	43,730	767,450,595

GAS PRODUCTION

	Average Mcf 7/1/92 - 6/30/93	Cumulative Mcf 6/30/93
Grissom	1,009	19,702,814
White	1,598	32,099,708
Chaffee	1,971	55,409,115
Freeman	3,374	77,628,327
Pier J (Inc. THX)	1,149	21,908,943
TOTAL	9,101	206,748,907
Tar V	50	468,703
Ranger (All Areas)	5,890	130,612,535
Upper Terminal & Lower Terminal VI,VII	974	7,647,517
Terminal (Blocks VIII, 90)	1,127	11,814,527
Union Pacific-Ford (All Areas)	1,060	51,940,356
237 (All Areas)	0	4,265,269
TOTAL	9,101	206,748,907

WATER PRODUCTION

	Average B/D 7/1/92 - 6/30/93	Cumulative Bbls. 6/30/93
Grissom	101,705	768,201,621
White	95,680	606,574,295
Chaffee	85,026	466,566,186
Freeman	127,080	755,192,309
Pier J (Inc. THX)	73,464	653,813,189
TOTAL	482,955	3,250,347,600
Tar V	248	5,122,568
Ranger (All Areas)	419,122	2,829,221,211
Upper Terminal & Lower Terminal VI, VII	35,555	238,299,894
Terminal (Blocks VIII, 90)	15,378	57,448,242
Union Pacific-Ford (All Areas)	12,652	117,067,795
237 (All Areas)	0	3,187,890
TOTAL	482,955	3,250,347,600

INJECTION WATER

	Average B/D 7/1/92 - 6/30/93	Cumulative Bbls. 6/30/93
Grissom	143,795	1,098,770,193
White	117,458	933,818,439
Chaffee	115,129	993,612,815
Freeman	121,910	841,986,564
Pier J (Inc. THX)	79,137	862,327,837
TOTAL	577,429	4,730,515,848
Tar V	340	12,426,401
Ranger (All Areas)	497,026	4,090,752,169
Upper Terminal & Lower Terminal VI, VII	37,897	302,409,308
Terminal (Blocks VIII, 90)	23,672	137,143,243
Union Pacific-Ford (All Areas)	18,494	187,784,727
237 (All Areas)	0	0
TOTAL	577,429	4,730,515,848

LONG BEACH UNIT - BUDGET STATEMENT

JULY 1, 1992 THROUGH JUNE 30, 1993

JUNE 1993

	ORIGINAL BUDGET	ADJUSTED BUDGET	CURRENT MONTH	FYTD EXPENDITURE	PERCENT EXPENDED	UNEXPENDED BALANCE	AVAILABLE BALANCE	FYTD BUDGET	OVER (UNDER)
TOTAL	189,852,000	189,852,000	16,131,728	162,013,862	85.3 %	27,838,138	12,423,818	189,852,000	(14.7)%
DEVELOPMENT DRILLING	51,616,000	51,616,000	4,199,753	44,503,396	86.2 %	7,112,604	2,915,261	51,616,000	(13.8)%
OPERATING EXPENSE	72,616,000	72,616,000	6,992,583	61,058,327	84.1 %	11,557,673	5,227,200	72,616,000	(15.9)%
OTHER PLANT	29,935,000	29,935,000	2,031,681	23,828,436	79.6 %	6,106,564	2,087,658	29,935,000	(20.4)%
STAFF EXPENSE	22,546,000	22,546,000	2,157,657	22,181,574	98.4 %	364,426	(503,172)	22,546,000	(1.6)%
TAXES, LEASES & PERM	13,139,000	13,139,000	750,055	10,442,129	79.5 %	2,696,871	2,696,871	13,139,000	(20.5)%

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
DEVELOPMENT DRILLING CATEGORY									
WELLS SUB CATEGORY									
401 DEVELOPMENT DRILLING									
	1009090	D-819 DRILL & EQUIP	4	910,000	0	0	910,000	0	93-04
	2080055	C-646 DRILL & EQUIP	3	795,000	0	0	795,000	0	93-01
	2219057	D-4471 DRILL & EQUIP	4	1,482,500	(16,697)	332,015	1,150,485	332,015	93-12
	2080059	C-668 DRILL & EQUIP	3	1,124,000	0	161	1,123,839	161	93-08
	2080060	D-703 DRILL & EQUIP	4	1,400,000	(38,150)	384,735	1,015,265	384,735	93-12
	2221072	B-552 DRILL & EQUIP	2	857,000	0	31,718	825,282	31,718	93-10
	2221075	B-218 DRILL & EQUIP	2	530,000	0	(4,191)	534,191	(4,191)	93-03
	2221078	A-104 DRILL & EQUIP	1	717,000	0	33,973	683,027	33,973	93-05
	2221079	C-451 DRILL & EQUIP	3	922,000	0	133,391	788,609	133,391	93-11
	2221083	B-743 DRILL & EQUIP	2	811,000	0	90,056	720,944	90,056	93-10
	2221093	C-318 DRILL & EQUIP	3	768,000	0	34,594	733,406	34,594	93-11
	2221096	B-567 DRILL & EQUIP	2	776,100	2,112	90,147	685,953	90,147	93-12
	2221101	B-7201 DRILL & EQUIP	2	835,000	0	512,815	322,185	512,815	93-11
	2040104	C-4571 DRILL & EQUIP	3	1,076,000	19,274	889,925	186,075	889,925	93-12
	2040109	C-447 DRILL & EQUIP	3	899,000	0	781,890	117,110	781,890	93-10
	3040002	A-557 DRILL & EQUIP	1	812,000	0	812,941	(941)	812,941	93-12
	3048007	C-6531 DRILL & EQUIP	3	596,000	0	588,623	7,377	588,623	93-12
	3048009	C-6451 DRILL & EQUIP	3	610,000	(338)	645,454	(35,454)	645,454	93-12
	3048018	C-6591 DRILL AND EQUIP	3	519,000	3,721	536,244	(17,244)	536,244	93-12
	3048020	C-448 DRILL AND EQUIP	3	914,000	(2,127)	743,707	170,293	743,707	93-12
	3048026	C-7431 DRILL & EQUIP	3	544,000	24,142	498,468	45,532	498,468	93-12
	3048027	B-6061 DRILL & EQUIP	2	458,000	14,735	445,590	12,410	458,000	
	3048028	A-867 DRILL & EQUIP	1	996,000	296	1,047,248	(51,248)	1,047,248	93-12
	3101031	B-757 DRILL AND EQUIP	2	898,000	44,583	1,000,982	(102,982)	1,000,982	93-12
	[illegible]	C-303 DRILL AND EQUIP	3	755,000	(197)	685,201	69,799	685,201	93-12
	30[illegible]03	A-4091 DRILL & EQUIP	1	540,000	19,924	490,848	49,152	490,848	93-12
	3[illegible]03	B-815 DRILL & EQUIP	2	714,000	40,352	695,813	18,187	695,813	93-12
	3[illegible]03	C-442 DRILL & EQUIP	3	1,032,000	48,374	1,079,083	(47,083)	1,079,083	
	3[illegible]04	A-6561 DRILL & EQUIP	1	792,000	86,763	802,807	(10,807)	802,807	93-12
	3[illegible]04	A-806 DRILL & EQUIP	1	791,000	7,126	786,707	4,293	791,000	
	3[illegible]04	B-5171 DRILL & EQUIP	2	815,000	68,310	889,060	(74,060)	889,060	
	3[illegible]04	C-3571 DRILL & EQUIP	3	952,000	0	913,180	38,820	913,180	93-11
	3[illegible]04	A-5701 DRILL & EQUIP	1	561,000	8,065	451,002	109,998	561,000	
	3[illegible]05	C-760 DRILL & EQUIP	3	1,099,000	43,949	1,156,912	(57,912)	1,156,912	
	3[illegible]06	A-6461 DRILL & EQUIP	1	450,000	88,400	460,529	(10,529)	460,529	
	3[illegible]07	A-544 DRILL & EQUIP	1	757,000	183,134	544,438	212,562	757,000	
	303607	B-8051 DRILL & EQUIP	2	508,000	172,638	445,694	62,306	508,000	
	310408	C-358 DRILL & EQUIP	3	995,000	0	0	995,000	995,000	
	305608	B-2041 DRILL & EQUIP	2	540,000	257,239	257,239	282,761	540,000	
		ACCOUNT TOTAL	*	31,550,600	1,075,626	19,288,999	12,261,601	20,968,329	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
403 WELLS - REDRILL/RECOMPLETE									
	2221070	A-101 REDRILL	1	688,000	0	55,497	632,503	55,497	93-06
	2221073	D-412 REDRILL	4	700,000	0	2,182	697,818	2,182	93-09
	3048022	B-629 REDRILL/RECOMPLETE	2	760,000	113,404	812,426	(52,426)	812,426	93-12
	3048030	B-632 REDRILL	2	739,000	(197)	627,720	111,280	627,720	93-12
	3016066	C-539 RECOMPLETE	3	110,000	0	0	110,000	110,000	
		ACCOUNT TOTAL *		2,997,000	113,207	1,497,825	1,499,175	1,607,825	
941 OIL WELL REDRIL									
	1120477	D-113 REDRILL	4	1,124,000	0	117,400	1,006,600	117,400	93-11
	2202494	D-443 RECOMPLETE	4	250,000	0	52,222	197,778	52,222	93-07
	2221569	D-314 REDRILL	4	485,000	0	110,479	374,521	110,479	93-07
	2221570	B-439 REDRILL	2	687,500	0	17,500	670,000	17,500	93-02
	2221587	C-213 REDRILL	3	470,000	0	(356)	470,356	(356)	93-10
	2221599	D-582 REDRILL	4	670,000	0	(42,516)	712,516	(42,516)	93-10
	2221620	B-239 REDRILL	2	724,000	0	2,080	721,920	2,080	93-10
	3040401	B-406 REDRILL	2	1,011,000	0	797,355	213,645	797,355	93-12
	3048431	A-532 REDRILL	1	533,000	0	552,120	(19,120)	552,120	93-12
	3048439	A-367 REDRILL	1	668,000	0	525,904	142,096	525,904	93-12
	3048455	A-868 REDRILL	1	834,000	(810)	732,091	101,909	732,091	93-12
	3083456	D-109 RUN CASED HOLE LOGS	4	150,000	881	172,262	(22,262)	172,262	
	3048459	B-610 REDRILL	2	691,000	3,718	685,479	5,521	685,479	93-12
	3057472	A-547 REDRILL	1	495,000	(968)	490,805	4,195	490,805	93-12
	3104493	B-118 REDRILL	2	666,000	34,359	620,369	45,631	620,369	93-12
	3104518	A-114 REDRILL	1	700,000	49,453	565,263	134,737	565,263	93-12
	3104524	A-205 REDRILL	1	426,000	27,823	406,284	19,716	406,284	93-12
	3104556	C-404 REDRILL	3	500,000	60,864	414,988	85,012	500,000	
	3015561	C-733 REDRILL	3	690,000	321,517	585,594	104,406	690,000	
	3104565	A-312 REDRILL	1	690,000	424,846	726,828	(36,828)	726,828	
	3036668	B-140 REDRILL	2	506,000	194,510	277,167	228,833	506,000	
	3104668	A-115 REDRILL	1	560,000	298,622	333,655	226,345	560,000	
	3036677	B-122 REDRILL	2	516,000	304,127	352,076	163,924	516,000	
	3104680	C-708 REDRILL	3	500,000	234,411	234,411	265,589	500,000	
	3104685	A-870 REDRILL	1	590,000	0	0	590,000	590,000	
		ACCOUNT TOTAL *		15,136,500	1,953,353	8,729,461	6,407,039	10,393,570	
946 INJ WELL REDRIL									
	2080525	J-3351 REDRILL	8	307,300	0	0	307,300	0	93-01
	2080548	J-4161 REDRILL	8	424,500	0	0	424,500	0	93-01
	2080550	C-1321 REDRILL	3	391,200	0	16,377	374,823	16,377	93-03
	2080552	J-4421 REDRILL	8	299,100	0	0	299,100	0	93-01

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
946	INJ WELL REDRIL (Cont.)								
	2221564	C-133I REDRILL	3	298,000	0	(2,057)	300,057	(2,057)	93-03
	2221566	A-127I REDRILL	1	945,800	0	132,578	813,222	132,578	93-11
	2221584	B-411I REDRILL	2	590,500	0	131	590,369	131	93-07
	2221610	C-443I REDRILL	3	684,000	0	2,854	681,146	2,854	93-10
	2221618	B-309I REDRILL	2	403,000	0	46,800	356,200	46,800	93-10
	2221622	A-126I REDRILL	1	517,000	0	25,505	491,495	25,505	93-11
	2221626	C-716I REDRILL	3	270,000	0	21,566	248,434	21,566	93-09
	2040629	C-321I REDRILL	3	493,000	0	238,382	254,618	238,382	93-10
	2034630	A-139I REDRILL	1	395,500	0	85,855	309,645	85,855	93-12
	2221632	A-214I REDRILL	1	559,000	0	269,516	289,484	269,516	93-11
	2048636	B-102I REDRILL	2	719,500	0	576,654	142,846	576,654	93-10
	2040639	A-167I REDRILL	1	581,000	0	486,070	94,930	486,070	93-11
	3048404	C-812I REDRILL	3	409,000	0	361,070	47,930	361,070	93-12
	3048416	C-807I REDRILL	3	526,000	0	352,549	173,451	352,549	93-12
	3048417	B-126I REDRILL	2	415,000	0	440,146	(25,146)	440,146	93-08
	3048436	B-319I REDRILL	2	417,000	0	425,242	(8,242)	425,242	93-12
	3048437	C-409I REDRILL	3	416,000	0	339,157	76,843	339,157	93-12
	3048442	B-130I REDRILL	2	638,000	132	591,146	46,854	591,146	93-12
	3048449	C-103I REDRILL	3	297,000	0	297,710	(710)	297,710	93-12
	3048485	C-340I REDILL	3	734,000	19,044	715,759	18,241	715,759	93-12
	3048489	C-312I REDRILL	3	334,000	48,499	276,336	57,664	334,000	
	3104508	A-850I REDRILL	1	570,000	0	539,316	30,684	570,000	
	3104510	B-210I REDRILL	2	368,000	25,537	431,535	(63,535)	431,535	93-12
	3104522	C-810I REDRILL	3	305,000	50,591	330,131	(25,131)	330,131	93-12
	3104523	B-807I REDRILL	2	350,000	14,302	331,742	18,258	350,000	
	3104542	C-845I REDRILL	3	345,000	80,643	353,921	(8,921)	353,921	
	3104549	B-232I REDRILL	2	479,000	44,387	489,565	(10,565)	489,565	
	3104586	D-404I REDRILL	4	509,000	88,701	88,701	420,299	509,000	
	[illegible]	C-241I REDRILL	3	117,000	0	0	117,000	117,000	
		ACCOUNT TOTAL	*	15,107,400	371,834	8,264,257	6,843,143	8,908,161	
		SUBCATEGORY TOTAL	*	64,791,500	3,514,020	37,780,542	27,010,958	41,877,885	
		& SUPPORT SUB CATEGORY							
468	DR [illegible]	EQUIPMENT							
	[illegible]	REPLACE 30,000' DRILL PIPE	Z	900,000	0	5,905	894,095	5,905	93-04
	0040998	PURCHASE CEMENT SILOS	2	100,000	0	0	100,000	100,000	
		ACCOUNT TOTAL	*	1,000,000	0	5,905	994,095	105,905	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
968 DRLG EQ/SUPPORT									
	2118443	SANDBLAST/PAINT/REPAIR T-3	2	160,000	0	(1)	160,001	(1)	93-02
	2117444	SANDBLAST/PAINT/REPAIR T-5	1	165,000	0	0	165,000	0	93-01
	2190498	REPLACE MUD TANKS RIGS T-6 & T	2	160,000	0	103,754	56,246	103,754	93-12
	2191500	REPLACEMENT OF PIPE HANDLING T	2	169,000	0	0	169,000	0	93-06
	2021619	MOVE DRILLING RIG T-6 TO CHAFF		175,000	0	0	175,000	0	93-12
		ACCOUNT TOTAL	*	829,000	0	103,753	725,247	103,753	
		SUBCATEGORY TOTAL	*	1,829,000	0	109,659	1,719,341	209,659	
		CATEGORY TOTAL	*	66,620,500	3,514,020	37,890,201	28,730,299	42,087,544	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
OPERATING EXPENSE CATEGORY									
OIL & GAS PRODUCTION SUB CATEGORY									
905 OIL GATHERING									
	2023623	OIL PIPELINE SURVEYS	P	325,000	0	62,797	262,203	62,797	93-04
	3088469	REPLACE OIL PIPING - CHAFFEE	P	350,000	23,929	109,744	240,256	350,000	
	3006514	REPAIR SUBSEA OIL LINES	P	50,000	10,003	17,503	32,497	50,000	
	3005517	GJ-5 PIPELINE REPLACEMENT	P	97,000	4,703	5,583	91,417	97,000	
		ACCOUNT TOTAL	*	822,000	38,635	195,628	626,372	559,797	
906 OIL TREATING									
	2088407	MAINTENANCE OIL TREATING VESSE	A	565,000	0	16,381	548,619	16,381	93-07
	3051407	MAINTAIN OIL TREATING VESSELS	A	575,000	16,702	454,547	120,453	575,000	
		ACCOUNT TOTAL	*	1,140,000	16,702	470,928	669,072	591,381	
907 OIL STORAGE									
	1059414	MAINTENANCE OF OIL STORAGE VES	S	920,000	0	(25,902)	945,902	(25,902)	93-07
	2088410	VESSEL MAINTENANCE OF OIL STOR	S	40,000	0	41,261	(1,261)	41,261	93-04
	3051410	MAINTAIN OIL STORAGE VESSELS	S	30,000	0	0	30,000	30,000	
	3102477	SHELL PLATING 30M-1, 30M-2	S	22,000	0	20,000	2,000	20,000	93-10
		ACCOUNT TOTAL	*	1,012,000	0	35,359	976,641	65,359	
908 OIL TRANSFER									
	2089598	UPGRADE B&M ELECTRICAL	S	150,000	0	0	150,000	0	93-04
	3022520	RELOCATE OIL PIPELINES	P	700,000	226,074	230,822	469,178	700,000	
		ACCOUNT TOTAL	*	850,000	226,074	230,822	619,178	700,000	
90 GAS GATHERING									
	2000570	FREEMAN MODIFY VAPOR REC PIPIN	4	18,000	0	0	18,000	0	93-01
	2023624	GAS PIPELINE SURVEYS	P	325,000	0	63,946	261,054	63,946	93-04
	3088470	REPLACE GAS PIPING - CHAFFEE	P	230,000	18,787	32,635	197,365	230,000	
	3006515	REPAIR GAS SUBSEA LINES	P	50,000	10,003	17,610	32,390	50,000	
		ACCOUNT TOTAL	*	623,000	28,790	114,191	508,809	343,946	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
916 GAS TREATING									
	2076405	UPGRADE LOMITA GAS TREATING FA	H	1,200,000	(249,628)	(8,169)	1,208,169	1,200,000	
	2129449	REPAIR GAS SHIPPING LINE JL-2	T	1,100,000	0	272,058	827,942	272,058	93-09
	3002516	RELOCATE GAS PIPELINES	P	700,000	2,787	58,330	641,670	700,000	
		ACCOUNT TOTAL	*	3,000,000	(246,841)	322,219	2,677,781	2,172,058	
942 OIL WELL WRKOVR									
	2000536	CHAFFEE TESTING	3	10,000	0	0	10,000	0	93-01
	2000539	FREEMAN PRESSURE TEST	4	12,000	0	0	12,000	0	93-01
	2000540	FREEMAN TEST MECH INT	4	16,000	0	0	16,000	0	93-01
	2000557	D-528 TEST INTEGRITY	4	10,000	0	2,533	7,467	2,533	93-07
	2010585	C-205 INSTALL INNER LINER	3	62,500	0	0	62,500	0	93-02
	2014615	A-262 PLUG ABOVE DAMAGE	1	55,000	0	1,037	53,963	1,037	93-02
	2012621	B-838 PLUG BELOW 8-5/8"	2	45,000	0	0	45,000	0	93-01
	2037625	A-117 INSTALL INNER LINER	1	80,000	0	22,758	57,242	22,758	93-01
	2000627	C-648 INSTALL BRIDGE PLUG	3	18,200	0	20,283	(2,083)	20,283	93-03
	2031628	D-707 CEMENT SQUEEZE	4	61,000	0	33,365	27,635	33,365	93-07
	2000631	B-610 RECOVER STUCK PUMP	2	18,200	0	1,436	16,764	1,436	93-03
	3064421	B-323 INNER LINER	2	50,000	0	55,225	(5,225)	55,225	93-04
	3065422	A-254 C/O AND DIAGNOSE	1	65,000	0	67,038	(2,038)	67,038	93-06
	3041427	J-173 PERFORATE & INSTALL LINE	8	155,000	0	156,403	(1,403)	156,403	93-12
	3033430	C-657 INSTALL INNER LINER	3	60,000	0	48,360	11,640	48,360	93-09
	3072443	A-205 C/O AND DIAGNOSE	1	100,000	0	101,084	(1,084)	101,084	93-10
	3077444	A-763 CLEAN OUT AND DIAGNOSE	1	110,000	0	116,294	(6,294)	116,294	93-10
	3066452	D-119 INSTALL LINER	4	100,000	0	79,505	20,495	79,505	93-10
	3081458	C-646 CEMENT SQUEEZE CASING	3	95,000	88,303	90,684	4,316	95,000	
	3095460	A-266 C/O AND DIAGNOSE	1	60,000	0	41,809	18,191	41,809	93-09
	3082464	C-648 CEMENT SQUEEZE	3	50,000	29,459	29,459	20,541	50,000	
	1004[illegible]3	B-771 C/O, DIAGNOSE, INSTALL L	2	110,000	0	112,202	(2,202)	112,202	
	0004[illegible]4	C-143 ADD PERFORATIONS	3	31,000	0	19,856	11,144	19,856	93-09
	0004[illegible]8	C-620 CLEAN OUT FILL & DIAGNOS	3	18,200	0	0	18,200	18,200	
	0034[illegible]0	A-853 PLUG 4" LINER	1	80,000	0	58,254	21,746	58,254	93-12
	0004[illegible]3	C-512 CLEAN OUT AND DIAGNOSE	3	18,200	0	9,472	8,728	9,472	93-09
	0004[illegible]6	B-235 FISH PUMP ASSEMBLY	2	40,000	0	26,857	13,143	26,857	93-09
	0004[illegible]8	C-655 CLEAN OUT & DIAGNOSE	3	18,200	0	21,330	(3,130)	21,330	93-10
	0294[illegible]9	J-462 PLUG IN-ZONE	8	35,000	0	0	35,000	35,000	
	0295[illegible]0	J-515 PLUG IN-ZONE	8	35,000	0	0	35,000	35,000	
	0005[illegible]0	C-626 C/O & DIAGNOSE	3	30,000	24,129	24,129	5,871	30,000	
	0385[illegible]2	C-655 DIAGNOSE AND REPAIR	3	66,000	6,756	6,756	59,244	66,000	
	1055[illegible]6	D-609 INSTALL INNER LINER	4	85,000	4,699	10,035	74,965	85,000	
	0145[illegible]9	C-638 C/O AND DIAGNOSE	3	55,000	0	0	55,000	55,000	
	0005[illegible]7	C-717 C/O AND DIAGNOSE	3	19,500	0	0	19,500	19,500	
	0355[illegible]5	J-329 RECOVER STUCK PUMP	8	50,000	432	47,197	2,803	50,000	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
942 OIL WELL WRKOVR (Cont.)									
	3000557	C-137 C/O AND DIAGNOSE	3	18,200	0	15,789	2,411	18,200	
	3020558	C-442 CLEAN OUT	3	150,000	22,827	24,139	125,861	150,000	
	3040560	C-623 INSTALL INNER LINER	3	60,000	19,159	19,159	40,841	60,000	
	3037562	D-622 SELECTIVELY PERFORATE	4	120,000	0	0	120,000	120,000	
	3031563	D-592 SELECTIVELY PERFORATE	4	100,000	0	0	100,000	100,000	
	3050569	J-320 INSTALL INNER LINER	8	70,000	75,506	78,919	(8,919)	78,919	
	3012575	A-260 PLUG BACK	1	30,000	9,915	9,915	20,085	30,000	
	3000576	C-451 TEST PERFORATIONS	3	18,200	3,612	3,612	14,588	18,200	
	3026578	C-137 C/O AND DIAGNOSE	3	70,000	0	0	70,000	70,000	
	3052602	J-181 PLUG BACK	8	30,000	0	0	30,000	30,000	
	3052603	J-338 PLUG BACK	8	30,000	0	0	30,000	30,000	
	3000637	A-547 RECOVER STUCK TUBING	1	18,200	0	18,456	(256)	18,456	93-02
	3055644	C-612 INSTALL INNER LINER	3	85,000	0	49,339	35,661	49,339	93-04
		ACCOUNT TOTAL *		2,723,600	284,797	1,422,690	1,300,910	2,306,917	
945 OIL WELL STIMUL									
	3043432	D-751 ACID STIMULATE	4	50,000	0	39,212	10,788	39,212	93-08
	3000441	J-562 STIMULATE W/ACID	8	18,200	0	22,530	(4,330)	22,530	93-07
	3078466	D-412 STIMULATE W/ACID	4	50,000	0	24,528	25,472	24,528	93-11
	3000488	B-406 STIMULATE W/ACID	2	18,200	32,963	33,898	(15,698)	33,898	
	3000531	C-623 STIMULATE W/ACID	3	19,200	0	1,344	17,856	19,200	
	3000533	C-655 REMOVE FORMATION DAMAGE	3	19,000	0	0	19,000	19,000	
	3014540	C-638 STIMULATE W/ACID	3	20,000	0	0	20,000	20,000	
	3023543	A-867 STIMULATE W/ACID	1	50,000	51,130	51,130	(1,130)	51,130	
	3023544	B-757 STIMULATE W/ACID	2	50,000	0	0	50,000	0	93-12
	3023546	A-552 STIMULATE W/ACID	1	50,000	0	0	50,000	50,000	
	[illegible]	D-120 STIMULATE W/ACID	4	35,000	0	0	35,000	35,000	
		ACCOUNT TOTAL *		379,600	84,093	172,641	206,959	314,497	
9[illegible] PROD SUPP/EQUIP									
	[illegible]8409	REPAIR OR REPLACE MUD PLANT ST	A	250,000	0	4,980	245,020	4,980	93-03
	3051409	MUD PLANT/DRILLING SUPPORT VES	A	265,000	0	35,241	229,759	265,000	
		ACCOUNT TOTAL *		515,000	0	40,221	474,779	269,980	
9[illegible]9 WASTE DISPOSAL									
	[illegible]0604[illegible]5	CONTAMINATED MATERIAL DISPOSAL	T	40,000	0	42,752	(2,752)	42,752	93-12
	3051406	MAINTAIN WASTE STORAGE VESSELS	A	45,000	0	6,759	38,241	45,000	
		ACCOUNT TOTAL *		85,000	0	49,511	35,489	87,752	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
991 WELL ABANDONMENT									
	3020512	RETIRE RIGS T-1 AND T-2	Z	300,000	0	222,576	77,424	222,576	93-12
		ACCOUNT TOTAL	*	300,000	0	222,576	77,424	222,576	
		SUBCATEGORY TOTAL	*	11,450,200	432,250	3,276,787	8,173,413	7,634,263	
WATER TREATMENT & INJECTION SUB CATEGORY									
914 PROD WATER HDLG									
	2088408	VESSEL MAINTENANCE OF WATER HA	A	560,000	0	52,083	507,917	52,083	93-04
	2090417	INSPECT AND REPAIR WATER CLARI	A	50,000	0	0	50,000	0	93-01
	2094425	DIAGNOSE AND CORRECT CONTROL P	H	75,000	0	0	75,000	0	93-01
	2000459	REPLACE CONTROL VALVES	3	18,200	0	0	18,200	0	93-01
	3051408	PRODUCED WATER HANDLING SYSTEM	A	615,000	37,841	171,675	443,325	615,000	
		ACCOUNT TOTAL	*	1,318,200	37,841	223,759	1,094,441	667,083	
925 WATER INJECTION									
	2088411	VESSEL MAINTENANCE OF WATER IN	A	70,000	0	0	70,000	0	93-01
	2100413	ULTRASONIC INSPECTION OF WATER	A	30,000	0	0	30,000	0	93-01
	2089414	MAINTENANCE OF WTR INJ BOOSTER	A	50,000	0	96	49,904	96	93-02
	2081416	WATER INJECTION PUMP REPAIR PR	A	300,000	0	95,172	204,828	95,172	93-05
	2081418	WATER INJECTION MOTOR REPAIR P	A	150,000	0	11,949	138,051	11,949	93-03
	2195495	REPLACE WATER INJ FAC	A	250,000	0	0	250,000	0	93-01
	3051411	MAINT. WATER INJECTION VESSELS	A	100,000	375	32,666	67,334	100,000	
	3081412	REPAIR WATER INJECTION PUMPS	A	350,000	13,859	197,366	152,634	350,000	
	[illegible]	REPAIR WATER INJECTION MOTORS	A	190,000	0	61,933	128,067	190,000	
	[illegible]	REPLACE WATER INJECTION PIPING	P	290,000	18,787	47,815	242,185	290,000	
	[illegible]	WATER INJ TOTALIZER WIRING	1	300,000	34,825	34,825	265,175	300,000	
		ACCOUNT TOTAL	*	2,080,000	67,846	481,822	1,598,178	1,337,217	
94[illegible] INJ WELL STIMUL									
	2148559	C-4591 STIMULATE W/ACID	3	49,000	22,030	22,030	26,970	22,030	
	[illegible]	C-1271 STIMULATE W/ACID	3	18,500	0	27,586	(9,086)	27,586	93-08
	[illegible]	C-6351 STIMULATE W/ACID	3	23,900	0	26,462	(2,562)	26,462	93-09
	[illegible]	C-7111 STIMULATE WITH ACID	3	35,200	0	46,763	(11,563)	46,763	93-11
	[illegible]	D-8541 STIMULATE W/ACID	4	60,000	4,098	4,098	55,902	60,000	
	[illegible]	C-4431 STIMULATE WITH ACID	3	50,000	0	49,598	402	49,598	93-11
	[illegible]	C-5341 STIMULATE W/ACID	3	60,000	38,230	38,230	21,770	60,000	
	[illegible]	D-3091 STIMULATE W/ACID	4	18,200	0	10,701	7,499	10,701	93-11

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
945 INJ WELL STIMUL (Cont.)									
	3000490	B-4361 STIMULATE W/ACID	2	18,200	0	0	18,200	18,200	
	3091492	J-1591 STIMULATE W/ACID	8	45,000	0	37,837	7,163	37,837	93-12
	3000497	C-1331 STIMULATE W/ACID	3	18,200	0	16,237	1,963	16,237	93-11
	3106505	D-6031 STIMULATE W/ACID	4	17,000	0	0	17,000	17,000	
	3091535	C-5441 STIMULATE W/ACID	3	26,000	0	150	25,850	26,000	
	3018538	C-6631 STIMULATE W/ACID	3	22,000	0	0	22,000	22,000	
	3000552	C-4591 STIMULATE W/ACID	3	19,000	0	0	19,000	19,000	
	3019553	B-4111 STIMULATE W/ACID	2	18,200	704	704	17,497	18,200	
	3039633	D-8011 STIMULATE W/ACID	4	60,000	0	65,897	(5,897)	65,897	93-09
		ACCOUNT TOTAL		558,400	65,061	346,291	212,109	543,510	
947 INJ WELL WRKOVR									
	1155514	J-4411 PLUG TO SHOE	8	60,000	0	0	60,000	4,700	
	2128453	A-1391 C/O	1	170,000	0	0	170,000	0	93-01
	2130456	A-8611 PERFORATE	1	27,000	0	0	27,000	0	93-02
	2137472	J-4331 PLUG BACK	8	50,000	0	0	50,000	0	93-02
	2000560	D-5251 MECHANICAL INTEGRITY	4	10,000	0	3,278	6,722	3,278	93-07
	2000575	D-5731 C/O W/COILED TUBING	4	18,200	0	20,577	(2,377)	20,577	93-03
	2030608	B-4081 INSTALL BLANK SLEEVE	2	150,000	0	127,225	22,775	127,225	93-03
	3049402	A-2251 REPAIR CASING LEAK	1	35,000	0	33,779	1,221	33,779	93-09
	3059414	C-1271 REPAIR HOLE IN LINER	3	36,500	0	36,691	(191)	36,691	93-06
	3053433	D-4141 PLUG TO 13-3/8" SHOE	4	50,000	0	52,416	(2,416)	52,416	93-07
	3211438	A-1101 CEMENT SQUEEZE	1	60,000	0	80,453	(20,453)	80,453	93-09
	3023448	A-2111 PLUG TO X MARKER, PERFO	1	75,000	0	58,938	16,062	58,938	93-09
	3038453	A-1181 JET PERFORATE	1	35,000	0	32,254	2,746	32,254	93-10
	3074457	C-8141 RECOMPLETE BY PERFORATI	3	45,000	0	53,821	(8,821)	53,821	93-10
	3024468	A-7191 ELIMINATE WATER MIGRATI	1	45,000	0	50,585	(5,585)	50,585	93-10
	3034[illegible]2	A-1481 PLUG BACK IN-ZONE	1	20,000	0	20,266	(266)	20,266	93-08
	3024[illegible]5	A-7191 PLUG IN-ZONE	1	40,000	0	18,738	21,262	40,000	
	3095[illegible]1	J-5231 PLUG IN-ZONE	8	35,000	9,980	9,980	25,020	35,000	
	3115[illegible]2	B-2141 CEMENT SQUEEZE	2	15,000	0	15,293	(293)	15,293	93-10
	3095[illegible]3	J-5421 ABANDON TO SURFACE	8	50,000	851	851	49,149	50,000	
	3065[illegible]4	D-5421 PLUG & RECOMPLETE	4	60,000	0	30,633	29,367	30,633	93-11
	3065[illegible]6	D-6031 ELIMINATE POINT EXIT	4	33,000	0	25,548	7,452	25,548	93-12
	3007[illegible]7	D-5041 SLEEVE DAMAGED CASING	4	60,000	11	70,094	(10,094)	70,094	93-12
	3011[illegible]9	C-5341 ELIMINATE CASING PRESSU	3	40,000	28,237	52,094	(12,094)	52,094	
	3012[illegible]4	A-1271 PERFORATE	1	75,000	2,429	2,429	72,571	75,000	
	3018[illegible]7	C-6631 C/O AND REPAIR	3	76,000	0	0	76,000	76,000	
	3052[illegible]0	J-1211 PLUG IN-ZONE	8	35,000	13,088	13,088	21,912	35,000	
	3052[illegible]1	J-1501 PLUG IN-ZONE	8	35,000	18,555	18,555	16,445	35,000	
	3052[illegible]9	A-7161 PLUG IN-ZONE	1	15,000	0	0	15,000	15,000	
	3032[illegible]2	D-6061 PROFILE MODIFICATION	4	85,000	0	0	85,000	85,000	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
947	INJ WELL WRKOVR (Cont.)								
	3052597	B-2101 ELIMINATE POINT EXIT	2	78,000	0	61,977	16,023	61,977	93-06
	3052601	J-1361 PLUG BACK	8	30,000	0	0	30,000	30,000	
	3052604	J-3491 PLUG BACK	8	30,000	0	0	30,000	30,000	
	3052605	J-4171 PLUG BACK	8	30,000	0	0	30,000	30,000	
		ACCOUNT TOTAL	*	1,708,700	73,152	889,563	819,137	1,366,622	
		SUBCATEGORY TOTAL	*	5,665,300	243,899	1,941,435	3,723,865	3,914,432	
		CATEGORY TOTAL	*	17,115,500	676,150	5,218,221	11,897,279	11,548,695	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
OTHER PLANT CATEGORY									
FACILITY PROJECTS SUB CATEGORY									
402 CONVERSIONS									
	2221074	C-443 CONVERT TO DUAL INJ	3	50,000	0	(449)	50,449	(449)	93-04
	2025081	A-225I CONVERT TO DUAL INJ	1	120,000	0	78,790	41,210	78,790	93-06
	2221090	B-239 CONVERT TO PRODUCER	2	36,000	0	156	35,844	156	93-02
	2040100	C-321I CONVERT TO DUAL INJECTO	3	73,000	0	60,491	12,509	60,491	93-09
	2094102	A-214I CONVERT TO INJECTION	1	72,500	0	22,382	50,118	22,382	93-10
	2040110	A-167 CONVERT TO PRODUCTION	1	90,000	0	49,991	40,009	49,991	93-07
	3034005	A-225I CONVERT TO DUAL STRING	1	40,000	0	39,694	306	39,694	93-09
	3034008	C-807 CONVERT TO DUAL	3	41,000	0	41,140	(140)	41,140	93-10
	3077010	A-763 CONVERT TO INJECTOR	1	20,000	0	27,958	(7,958)	27,958	93-08
	3034011	C-409I CONVERT TO DUAL	3	38,000	0	0	38,000	38,000	
	3034012	C-103I CONVERT TO DUAL INJECTO	3	39,000	0	42,766	(3,766)	42,766	93-06
	3096013	D-707 CONVERT TO HYDRAULIC	4	60,000	0	54,447	5,553	54,447	93-07
	3034014	C-812I CONVERT TO DUAL INJECTO	3	41,000	0	33,094	7,906	33,094	93-04
	3056017	B-520I CONVERT TO DUAL INJECTO	2	261,000	0	254,670	6,330	254,670	93-12
	3034019	A-118I CONVERT TO DUAL STRING	1	40,000	0	43,194	(3,194)	43,194	93-11
	3090024	C-143 CONVERT TO INJECTOR	3	14,000	0	16,271	(2,271)	16,271	93-09
	3039025	D-801I CONVERT TO DUAL INJECTI	4	65,000	0	71,171	(6,171)	71,171	93-11
	3094037	A-245 CONVERT TO INJECTOR	1	40,000	0	35,115	4,885	35,115	93-11
	3094041	D-106I CONVERT TO PRODUCER	4	38,200	0	20,054	18,146	20,054	93-11
	3094047	B-501I CONVERT TO DUAL	2	59,000	0	67,257	(8,257)	67,257	93-12
	3094048	B-407I CONVERT TO INJECTOR	2	47,000	1,241	31,368	15,632	31,368	93-11
	3094049	B-712I CONVERT TO INJECTOR	2	47,000	0	28,096	18,904	28,096	93-12
	3094050	B-839I CONVERT TO INJECTOR	2	51,000	0	33,856	17,144	33,856	93-11
	3094051	B-138I CONVERT TO INJECTOR	2	66,000	0	31,767	34,233	31,767	93-11
	3034054	D-753I CONVERT TO TRIPLE ZONE	4	55,000	0	84,307	(29,307)	84,307	
	3094060	A-869 CONVERT TO INJECTOR	1	45,000	19,220	28,982	16,018	45,000	
	3094061	C-810I CONVERT TO DUAL INJECTO	3	37,000	0	11,111	25,889	37,000	
	3094062	B-230I CONVERT TO INJECTOR	2	42,700	2,519	36,731	5,969	42,700	
	3034064	B-636I CONVERT TO DUAL INJECTO	2	65,000	20,095	47,670	17,330	47,670	93-12
	3034065	C-845I CONVERT TO DUAL	3	45,000	20,456	20,456	24,544	45,000	
	3034075	B-210I CONVERT TO DUAL INJ	2	50,000	49,621	49,621	379	49,621	93-12
	3094082	A-829 CONVERT TO INJECTION	1	40,000	0	0	40,000	40,000	
	3094087	B-703I CONVERT TO INJECTION	2	60,000	0	0	60,000	60,000	
		ACCOUNT TOTAL	*	1,888,400	113,152	1,362,156	526,244	1,572,576	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
405 OIL GATHERING									
	2132031	INSTALL SUBSEA PIPELINES	P	6,900,000	0	121,463	6,778,537	121,463	93-06
	2004068	DESIGN OIL & GAS LINE REPL	2	100,000	0	0	100,000	100,000	
	2035095	INSTALL SUBSEA PIPELINES-2,3	P	3,000,000	973	2,468,415	531,585	3,000,000	
		ACCOUNT TOTAL	*	10,000,000	973	2,589,878	7,410,122	3,221,463	
407 OIL STORAGE									
	2124026	INSTALL OIL TANK SAFETY VALVES	S	90,000	0	6,322	83,678	6,322	93-11
		ACCOUNT TOTAL	*	90,000	0	6,322	83,678	6,322	
408 OIL TRANSFER									
	2003113	UPGRADE B&M	M	150,000	0	145,438	4,562	145,438	93-11
		ACCOUNT TOTAL	*	150,000	0	145,438	4,562	145,438	
409 GAS GATHERING									
	2162035	UPGRADE VAPOR RECOVERY SYSTEM	S	250,000	0	0	250,000	242,800	
	2005067	DESIGN GAS SCRUBBERS J-4 & J-5	B	65,000	0	65,372	(372)	65,372	93-10
	3061004	H2S SCRUBBING SYSTEM	B	500,000	26,539	421,546	78,454	500,000	
	3048085	DESIGN GAS COMPRESSION FACILIT	T	150,000	0	0	150,000	150,000	
		ACCOUNT TOTAL	*	965,000	26,539	486,918	478,082	958,172	
410 SUBSURFACE EQUIPMENT									
	2096049	D-109 CONV. FROM SUB. TO HYD.	4	40,000	0	41,516	(1,516)	41,516	
	3000052	B-1161 EQUIP W/DUAL PACKER	2	10,000	0	9,437	563	9,437	93-11
	3000070	J-5431 PURCHASE EQUIPMENT	B	10,000	7,629	7,629	2,371	10,000	
	3000078	B-2321 PURCHASE EQUIPMENT	2	35,000	0	0	35,000	35,000	
	3000080	B-7401 PURCHASE EQUIPMENT	2	10,000	3,085	3,085	6,916	10,000	
		ACCOUNT TOTAL	*	105,000	10,713	61,666	43,334	105,953	
425 WATER INJECTION									
	2098005	PURCHASE REPLACEMENT (9) STAGE	B	200,000	0	0	200,000	200,000	
	2099006	PURCHASE TWO (2) WATER INJECTI	A	300,000	0	0	300,000	300,000	
	2126015	UPGRADE WATER INJECTION PUMP M	A	80,000	0	11,743	68,257	11,743	93-11
	2124064	TOPKO J-2 MAKE UP WATER	T	50,000	0	533	49,467	533	93-04
	3098034	REPLACE WATER INJECTION TOTALI	3	300,000	4,428	17,161	282,839	300,000	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
425		WATER INJECTION (Cont.)							
		ACCOUNT TOTAL	*	930,000	4,428	29,437	900,563	812,276	
453		PRODUCTION EQUIPMENT							
	2000046	PURCHASE MISC. PRODUCTION TOOL	G	35,000	0	0	35,000	0	93-04
		ACCOUNT TOTAL	*	35,000	0	0	35,000	0	
456		PRODUCTION TEST & MONITORING							
	2164036	UPGRADE AWT CONTROLLERS	A	75,000	853	41,596	33,404	73,500	
	3003059	INSTALL AWT MAKE-UP GAS SYSTEM	3	140,000	15,027	20,142	119,858	140,000	
		ACCOUNT TOTAL	*	215,000	15,880	61,738	153,262	213,500	
469		WASTE DISPOSAL							
	1102036	CONSTRUCT OIL WATER SEPERATION	T	2,120,000	0	174,022	1,945,978	174,022	93-10
		ACCOUNT TOTAL	*	2,120,000	0	174,022	1,945,978	174,022	
		SUBCATEGORY TOTAL	*	16,498,400	171,685	4,917,576	11,580,824	7,209,723	
		SUPPORT PROJECTS SUB CATEGORY							
458		AUTOMOTIVE EQUIPMENT							
	3000015	PURCHASE 3/4 TON PICK-UP TRUCK	G	15,000	0	16,962	(1,962)	16,962	93-07
		ACCOUNT TOTAL	*	15,000	0	16,962	(1,962)	16,962	
460		GENERAL FIELD EQUIPMENT							
	2000007	REPLACE SANDBLASTER IN INSTRUM	G	20,000	0	5,108	14,892	5,108	93-12
	2000008	REPLACE ENGRAVING MACHINE.	G	20,000	0	14,151	5,849	14,151	93-09
	1120021	FORKLIFT REPLACEMENTS	G	135,000	0	73,881	61,119	73,881	93-10
	3000016	PURCHASE TENNANT SWEEPER	1	40,000	0	39,293	707	40,000	
	3000057	PURCHASE 2.5 TON FORKLIFT	Z	23,000	0	0	23,000	23,000	
	3000112	PURCHASE FORKLIFT TRUCK	3	85,000	0	81,787	3,213	81,787	93-10
		ACCOUNT TOTAL	*	323,000	0	214,220	108,780	237,927	

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
461	MARINE EQUIPMENT								
	2123017	REPLACEMENT AND REPAIR OF MUFF	L	30,000	0	12,071	17,929	30,000	
	3000003	OIL SPILL RESPONSE BOAT	L	15,000	0	14,699	301	14,699	93-04
	3024069	SECONDARY CONTAINMENT	L	100,000	0	0	100,000	100,000	
		ACCOUNT TOTAL	*	145,000	0	26,770	118,230	144,699	
462	LEASEHOLD IMPROVEMENTS								
	2096014	NEW SURFACE PAVING	A	60,000	0	0	60,000	60,000	
	2047106	PURCHASE PORTABLE OFFICE BUILD	A	219,000	74,751	157,739	61,261	219,000	
		ACCOUNT TOTAL	*	279,000	74,751	157,739	121,261	279,000	
463	FIRE PROTECTION/SAFETY EQUIPMENT								
	1069016	GAS DETECTION SYSTEM	2	200,000	0	(4,502)	204,502	132,400	
	2086043	REPLACE AIR COMPRESSORS AND UP	4	130,000	0	69,269	60,731	69,269	93-04
	3000029	PURCHASE 6KW EMERGENCY GENERAT	2	9,000	8,516	8,516	484	8,516	93-12
		ACCOUNT TOTAL	*	339,000	8,516	73,283	265,717	210,185	
464	ELECTRICAL								
	3085021	INSTALL LOAD CENTER	B	500,000	32,152	199,166	300,834	500,000	
	3096035	ISLAND SHUT-IN SYSTEM	H	50,000	0	0	50,000	50,000	
		ACCOUNT TOTAL	*	550,000	32,152	199,166	350,834	550,000	
465	COMMUNICATIONS								
	2[illegible]047	INCREASE MICROWAVE COMMUNICATI	A	30,000	0	7,762	22,238	30,000	
	3[illegible]077	NETWORKING EQUIPMENT	H	150,000	6,944	6,944	143,056	150,000	
		ACCOUNT TOTAL	*	180,000	6,944	14,706	165,294	180,000	
483	DATA PROCESSING								
	2[illegible]012	REPL DIR DRILLING H'WARE & S'W	H	200,000	0	58,184	141,816	58,184	93-08
	2[illegible]024	UPDATE & MODIFICATIONS TO CROS	H	19,500	0	0	19,500	0	93-09
	2[illegible]038	PURCHASE NETWORK HARDWARE & SO	H	115,000	0	37,017	77,983	37,017	93-09
	2000039	PURCH. 5 PC'S FOR FIELD CONTRA	H	19,500	0	0	19,500	0	93-08
	2[illegible]042	PURCHASE REPLACEMENT PLOTTER	H	45,000	0	2,500	42,500	2,500	93-09
	2[illegible]050	REPLACE/UPGRADE DISK STORAGE F	H	295,000	0	617	294,383	617	93-09
	2[illegible]056	PURCH. 5 PC'S FOR FIELD CONT.	H	19,500	0	0	19,500	0	93-08

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ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
483	DATA PROCESSING (Cont.)								
	2000061	PURCH. 5 PC'S FOR FIELD CONT.	H	19,500	0	0	19,500	0	93-09
	2000062	PURCHASE MISC H'WARE	H	19,900	0	7,925	11,975	7,925	93-12
	2000066	PURCHASE 5 PC'S	H	19,900	0	14,194	5,706	19,900	
	2000087	PURCHASE PERSONAL COMPUTERS	H	19,500	0	17,977	1,523	19,500	
	2027094	PURCHASE TERRASTATION SOFTWARE	H	150,000	0	(3,605)	153,605	(3,605)	93-09
	2000097	PURCHASE PERSONAL COMPUTERS	H	19,500	0	19,379	121	19,379	93-12
	2026103	PRODUCTION ANALYST SOFTWARE	H	150,000	0	31,068	118,932	31,068	93-09
	2000111	PURCHASE PERSONAL COMPUTERS	H	19,500	0	19,752	(252)	19,752	93-12
	3000042	PURCHASE PANSYSTEM SOFTWARE	H	15,000	0	15,135	(135)	15,135	
	3000072	PURCHASE PERSONAL COMPUTERS	H	19,900	0	0	19,900	19,900	
	3000073	BACKUP SILICON GRAPHICS	H	7,000	5,930	5,930	1,070	7,000	
		ACCOUNT TOTAL	*	1,173,200	5,930	226,074	947,126	254,273	
484	GENERAL OFFICE EQUIPMENT								
	2000001	GENERAL OFFICE EQUIPMENT	A	26,000	0	0	26,000	0	93-06
	2000091	PURCHASE OFFICE EQUIP AS NEEDE	H	28,000	0	0	28,000	0	93-03
	3000006	PURCHASE OFFICE FURNITURE	H	30,000	0	29,041	959	29,041	93-12
		ACCOUNT TOTAL	*	84,000	0	29,041	54,959	29,041	
497	ENVIRONMENTAL								
	2208063	CONSTRUCT CHEMICAL CONTAINMENT	A	40,000	0	0	40,000	40,000	
	3000071	PURCHASE EMERG. RADIO EQUIP	G	15,000	3,345	3,345	11,655	15,000	
		ACCOUNT TOTAL	*	55,000	3,345	3,345	51,655	55,000	
		SUBCATEGORY TOTAL	*	3,143,200	131,638	961,306	2,181,894	1,957,086	
	OPERATIONS SUPPORT SUB CATEGORY								
961	MARINE TRANSPOR								
	2104841	ANNUAL REPAIRS OF ALL MARINE L	A	485,000	0	131,279	353,721	131,279	93-05
		ACCOUNT TOTAL	*	485,000	0	131,279	353,721	131,279	
962	LEASE MAINT/MAINT								
	2084406	DECLASSIFY HAZARDOUS LOCATIONS	1	50,000	0	48,887	1,113	50,000	
	2102439	GRADING, REPAIR, PAVING AND RE	A	150,000	0	35,109	114,891	150,000	
	2149464	CORRECT DEFICIENCIES REQ. BY D	P	75,000	0	8,961	66,039	75,000	

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ACCT	A.F.E.	DESCRIPTION	LOC		BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
962 LEASE IMP/MAINT (Cont.)										
	2000607	ROCK PERIMETER REPAIRS	1		18,000	0	0	18,000	0	93-01
	3116487	CATHODIC PROTECTION SURVEYS	P		35,000	0	28,382	6,618	28,382	93-09
		ACCOUNT TOTAL		*	328,000	0	121,339	206,661	303,382	
963 FIRE PROT & SAF										
	2095436	OVERHAUL & REPAIRS TO FIRE PUM	A		40,000	0	0	40,000	40,000	
	2097438	PREVENTATIVE MAINT. ON EMERG.	A		35,000	0	0	35,000	0	93-01
	2194496	SAFETY ASSESSMENT OF THE LONG	H		50,000	0	0	50,000	50,000	
		ACCOUNT TOTAL		*	125,000	0	0	125,000	90,000	
964 ELECTRICAL EXP										
	2106404	480 VOLT CIRCUIT BREAKER RETRO	A		200,000	0	0	200,000	0	93-01
	2163465	UPGRADE PIER J LOAD CENTERS	B		300,000	0	86,053	213,947	86,053	93-11
	2151475	AREA TURN-AROUNDS FOR PREVENTA	A		200,000	0	96,437	103,563	96,437	93-07
	3070428	PIER J-6 ELECTRICAL CONDUIT	S		100,000	0	101,984	(1,984)	101,984	93-09
	3087451	MAINTENANCE SHUT-INS	A		200,000	181	473	199,527	200,000	
	3089463	RETROFIT 480 VOLT CIRCUIT BREA	A		200,000	0	172,318	27,682	200,000	
	3108513	CIRCUIT BREAKER STUDY	H		50,000	0	0	50,000	50,000	
	3109515	REPLACE POWER FEEDER	1		30,000	0	6,657	23,343	30,000	
		ACCOUNT TOTAL		*	1,280,000	181	463,923	816,077	764,474	
997 ENVIRON CONTROL										
	1098448	REPAIRS TO SCULPTURE FORMS	A		200,000	0	200,487	(487)	200,487	93-05
	2093424	REPAIR WATERFALL PUMPS ON GRIS	A		35,000	0	14,980	20,020	35,000	
	2 1442	HEALTH RISK ASSESSMENT	H		150,000	0	0	150,000	0	93-01
	2 3497	PAINT & REPAIR DRLG RIG STRUCT	A		250,000	0	111,636	138,364	250,000	
	30 4635	AIR TOXICS INVENTORY REPORT	A		93,000	0	91,620	1,380	91,620	93-09
		ACCOUNT TOTAL		*	728,000	0	418,723	309,277	577,107	
		SUBCATEGORY TOTAL		*	2,946,000	181	1,135,263	1,810,737	1,866,242	
		CATEGORY TOTAL		*	22,587,600	303,505	7,014,145	15,573,455	11,033,051	

ACCT	A.F.E.	DESCRIPTION	LOC	BUDGET A.F.E. ESTIMATE	EXP. CURRENT MONTH	EXP. FISCAL YR TO DATE	BALANCE	REVISED AFE COMMITMENTS	CLOSED
STAFF EXPENSE CATEGORY									
STAFF SUPPORT & SERVICES SUB CATEGORY									
984 OFFICE EQ/EXP									
	2111419	CONV TO CENTRANET PHONE SERVIC	H	39,000	0	5,473	33,527	27,400	
		ACCOUNT TOTAL	*	39,000	0	5,473	33,527	27,400	
		SUBCATEGORY TOTAL	*	39,000	0	5,473	33,527	27,400	
MANAGEMENT EXPENSE SUB CATEGORY									
986 MGMT PROJECTS									
	1012531	STUDY SOURCES OF MAKE UP WATER	H	85,000	0	4,401	80,600	4,401	93-02
	1067569	STUDY SEAWATER FILTER PLANT	H	105,800	0	2,424	103,376	2,424	93-12
	2000458	CORE ANALYSES UP FORD/LOWER T	H	10,000	0	1,327	8,673	10,000	
	2157477	PURCHASE RESERVOIR PRODUCTS	H	148,000	0	0	148,000	148,000	
	2019616	PHASE II ACCTG SOFTWARE REPL	H	320,000	0	124,264	195,736	124,264	93-03
	2000617	EVALUATE CORES RANG & TERM	H	18,200	0	3,507	14,693	18,200	
	3046418	PHASE II RESERVOIR PRODUCTS	H	171,000	0	1,636	169,365	171,000	
	3054419	PHASE III RESERVOIR PRODUCTS	H	102,600	0	0	102,600	102,600	
	3067434	CO-GENERATION FEASIBILITY STUD	H	60,000	0	50,000	10,000	60,000	
	3080445	PHASE III FIS PROJECT	H	1,975,000	146,412	1,775,722	199,278	1,975,000	
	3036454	WELL LOG ANALYST	H	150,000	0	22,937	127,063	150,000	
	3000491	AD VALOREM TAX	H	7,500	0	7,500	0	7,500	93-10
	3021541	UP-FORD KILL FLUIDS ANALYSIS	H	31,000	26,968	31,069	(69)	31,069	
	3053590	PETROPHYSICAL STUDY	H	66,000	0	0	66,000	66,000	
		ACCOUNT TOTAL	*	3,250,100	173,379	2,024,786	1,225,314	2,870,458	
		SUBCATEGORY TOTAL	*	3,250,100	173,379	2,024,786	1,225,314	2,870,458	
		CATEGORY TOTAL	*	3,289,100	173,379	2,030,259	1,258,841	2,897,858	
		REPORT TOTAL	*	**********	4,667,054	52,152,826	57,459,874	67,567,147	