1	
2	
3	
4	
5	
6	
7	
8	TRANSCRIPT OF
9	MEETING
10	$oldsymbol{of}$
11	STATE LANDS COMMISSION
12	
13	
14	
15	
16	
17	
18	LOS ANGELES, CALIFORNIA
19	November 18, 1965
20	
21	
22	
23	
24	
25	
26	

1.	
2	
3	
4	ΤΑΡΨΤΩΤ ΒΑΝΨ'C •
5	PARTICIPANTS:
6	MINE COMANIE L'ANDO COMMICCIONA
7	THE STATE LANDS COMMISSION:
8	Hon. Alan Cranston, Controller, Chairman
9	Hon. Glenn M. Anderson, Lieutenant Governor
10	Mon. Hale Champion, Director of Finance, absent
11	represented by Mr. John P. Sheehan, Chief Deputy Director of Finance
12	Office Departy Date Color of Tandrice
13	Mr. F. J. Hortig, Executive Officer
14:	
15	
16	
17	APPEARANCE:
18	
19	Mr. Harold A. Lingle Chief Deputy City Attorney of the
20	City of Long Beach
21	
22	
23	
24	
25	****
26	

1	INDEX						
2	(In accordance with Calendar Summary)						
3	ITEM CLASSIFICATION		PAGE OF CALENDAR	PAGE OF TRANSCRIPT			
4	l Call to order						
5 6	2 Confirmation of minutes of July 20 and August 26, 1965			1			
7	3 PERMITS, EASEMENTS, RIGHTS- OF-WAY, NO FEE:						
9	(a) Fairfield-Suisu: Sewer District	8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
10	(b) City of Oxnard	20	3	1			
11	(c) County of Sacramento	27	4	1			
12	(d) State Dept. of Public We Division of Highways	cs. 26	5	• 			
13 14	4 PERMITS, EASEMENTS, LEASES, RIGHTS-OF-WAY, FEE:	- 		• • • • • • • • • • • • • • • • • • •			
15	(a) Val Logan	25	6	2			
16	(b) A. L. Waltz	24	7	2			
17	(c) Sam Martini dha Caliente Yacht Club	19	8	2			
18	(d) Pacific Gas & Elec. Co.	21	9	2			
19	(e) Pacific Gas & Elec. Co.	22	10	2			
20	(f) Jack Hunt West, Jr,	13	11	3			
21	(g) Gerard C & Mary V.Wagner	15	14	3			
22	(h) Signal Oil & Gas Co., Pauley Petroleum, Inc. a	and					
23	Edwin W. Pauley	16	16	3			
24	(i) Huntington State Company	11	18	3			
25	(j) H. R. Hamilton, et al	12	19	3			
26 j	continued						

INDEX (In accordance with Calendar Summary)						
ITEM CL	ASSIFIÇATION				<u>.</u>	
4 PERI	MITS, EASEMENTS, LEASES, HTS-OF-WAY, FEE cont'â:					
(k)	Humble Oil & Refining Co. and Texaco Inc.	17	20	4		
(1)	Richfield Oil Corp.	3	21	4		
(m)	Texaco Inc.	4	22	4		
	MOTION O	N CLASSIF	ICATION 4	12		
5 CIT	Y OF LONG BEACH					
(a)		1	24	12		
(b)	Replacement 12" water					
	Harbor Scenic Drive	2	26	12	(7)	
(c)		6	28	12		
(4)						
(4)	Landing	5	30	12		
(al	so see SUPPLEMENTAL ITEM	S)				
6 LAN	D SALES:		• • • • • • • • • • • • • • • • • • •			
(a)			33	13		
/ L\				13	l	
(D)			35	13		
7 OIL	& GAS LEASE OFFERS:					
(a)			•		-	
	lands surrounding San					
	Santa Cruz Islands	14	36	13		
(b)	Standard Oil Co. of Cal	if. 10	37	14		
	4 PERIRIG (k) (l) (m) 5 CIT (a) (b) (c) (d) (al 6 LAN (a) (b) 7 OIL (a)	ITEM CLASSIFICATION 4 PERMITS, EASEMENTS, LEASES, RIGHTS-OF-WAY, FEE cont'd: (k) Humble Oil & Refining Co. and Texaco Inc. (1) Richfield Oil Corp. (m) Texaco Inc. MOTION O 5 CITY OF LONG BEACH (a) Pier E, Berths 118-119 etc. (b) Replacement 12" water line Windham Ave.& Harbor Scenic Drive (c) \$486,00 -Naples area bulkheads (d) \$60,000 Girl Scout Mari Landing (also see SUPPLEMENTAL ITEM 6 LAND SALES: (a) 160 acres San Bernardin County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count on Harwood Investment County to Fisher & Bodo (b) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (c) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (d) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (d) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (e) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (e) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (e) 80 acres Mendocino Count to Harwood Investment County to Fisher & Bodo (e) 80 acres Mendocino County to Fisher & Bodo (f) 80 acres Mendocino County to Fisher & Bodo (g) 80 acres Mendocino County to Fisher & Bodo (h) 80 acres Mendocino County to Fisher & Bodo (e) 80 acres Mendocino County to Fisher & Bodo (e) 80 acres Mendocino County to Fisher & Bodo (e) 80 acres Mendocino County to Fisher & Bodo (f) 80 acres Mendocino County to Fisher & Bodo (g) 80 acres Mendocino County to Fisher & Bodo (g) 80 acres Mendocino County to Fisher & Bodo (g) 80 acres Mendocino County to	ITEM ON CALENDAR 4 PERMITS, EASEMENTS, LEASES, RIGHTS-OF-WAY, FEE cont'd: (k) Humble Oil & Refining Co. and Texaco Inc. 17 (1) Richfield Oil Corp. 3 (m) Texaco Inc. 4 MOTION ON CLASSIF 5 CITY OF LONG BEACH (a) Pier E, Berths 118-119 1 etc. (b) Replacement 12" water line Windham Ave.& Harbor Scenic Drive 2 (c) \$486,00 -Naples area bulkheads 6 (d) \$60,000 Girl Scout Marine Landing 5 (also see SUPPLEMENTAL ITEMS) 6 LAND SALES: (a) 160 acres San Bernardino County to Harwood Investment Co. 18 7 OIL & GAS LEASE OFFERS: (a) Notice of intention to offer leases in T & S lands surrounding San Miguel, Santa Rosa and Santa Cruz Islands 14	TTEM CLASSIFICATION 4 PERMITS, EASEMENTS, LEASES, RIGHTS-OF-WAY, FEE cont'd: (k) Humble Oil & Refining Co. and Texaco Inc. 17 20 (1) Richfield Oil Corp. 3 21 (m) Texaco Inc. 4 22 MOTION ON CLASSIFICATION 4 5 CITY OF LONG BEACH (a) Pier E, Berths 118-119 1 24 etc. (b) Replacement 12" water line Windham Ave.& Harbor Scenic Drive 2 26 (c) \$486,00 -Naples area bulkheads 6 28 (d) \$60,000 Girl Scout Marine Landing 5 30 (also see SUPPLEMENTAL ITEMS) 6 LAND SALES: (a) 160 acres San Bernardino County to Harwood Investment Co. 18 35 7 OIL & GAS LEASE OFFERS: (a) Notice of intention to offer leases in T & S lands surrounding San Miguel, Santa Rosa and Santa Cruz Islands 14 36 (b) Award of Parcel 26A to Standard Oil Co. of Calif. 10 37	THEM CLASSIFICATION 4 PERMITS, EASEMENTS, LEASES, RIGHTS-OF-WAY, FEE cont'd: (k) Humble Oil & Refining Co. and Texaco Inc. 17 20 4 (l) Richfield Oil Corp. 3 21 4 (m) Texaco Inc. 4 22 4 MOTION ON CLASSIFICATION 412 5 CITY OF LONG BEACH (a) Pier E, Berths 118-119 1 24 12 etc. (b) Replacement 12" water line Windham Ave.& Harbor Scenic Drive 2 26 12 (c) \$436,00 -Naples area bulkheads 6 28 12 (d) \$60,000 Girl Scout Marine Landing 5 30 12 (also see SUPPLEMENTAL ITEMS) 6 LAND SALES: (a) 160 acres San Bernardino County to Fisher & Bodo 23 33 13 (b) 80 acres Mendocino County to Harwood Investment Co. 18 35 13 7 OIL & GAS LEASE OFFERS: (a) Notice of intention to offer leases in T & S lands surrounding San Miguel, Santa Rosa and Santa Cruz Islands 14 36 13 (b) Award of Parcel 26A to Standard Oil Co. of Calif. 10 37 14	

				<u> </u>	
1		(In accordance with	<u>X</u> Calendar	Summary)	
2			ITEM ON	PAGE OF	PAGE OF
3	ITE	M CLASSIFICATION	CALENDAR	CALENDAR	TRANSCRIPT
4	8	ADMINISTRATION			
5		(a) Interagency agreement with Dept of Gen. Services,			
6		Architecture & Construction	28	38	14
7	9	CONFIRMATION OF TRANSACTIONS OF EXECUTIVE OFFICER:			
8		Bechtel Corp.	7	39	15
9	10	INFORMATIVE - Litigation	29	40	15
10	11	NEXT MEETING	•		27
11	SUP	PLEMENTAL ITEMS:			
12	12	4th,5th,6th,7th Modification	S		
13		of 1965 Plan of Development Long Beach Unit, Wilmington	0.0	/ 0	7 F
14		Oil Field	32	42	15
15	13	Alamitos Bay Recreational Facilities - Proposal of			
16		City of Long Beach	30	43	20
17	14	Proposal City Long Beach construction Belmont Pier	33	48	23
18	15	Boundary agreement -			
19		Robert & Melinda Chesney, San Bernardino County	9	51	24
20	16	Proposed oil and gas lease,	31	56	26
21		Parcel 30 Ventura County	J.L.	<i>J</i> 0	20
22	17	Sequoia Relining Corp lease T & S lands San		ΕO	26
23		Pablo Bay, Contra Costa Coun	ity 34	58	26
24		*****			
25					
26					
	i				

	}					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1.	INDEX (In accordance with Calendar Items)						
2					THE SECTION SECTIONS SET		
3	ITEM ON CALENDAR	PAGE OF CALENDAR	PAGE OF TRANSCRIPT	ITEM ON CALENDAR	PAGE OF CALENDA	PAGE OF TRANSCR	
4							
5	1	24	12	22	10	2	
6	2	26	12	23	33	13	
7	3	21	4	24	7	2	
8	4	22	4	25	6	2	
9	5	30	12		5	1	
10	6	28	12	27	4	1	
11	7	39	1.5	28	38	14	
12		1		29	40	15	
13	8		1				mo o
14	9	51	24 (SUPP.			(IN ADD'N	109
15	10	37	14	30	43	20	
16	11	18	3	31	56	26	
17	12	19	3	32	42	1.5	
18	13	11	3	33	48	23	
	14	36	13	34	58	26	
19	15	14	3				
20	16	16	3				
21	17	20	4	NEXT	MEETING	27	
22	18	35	13				
23	19	8	2				
24	20	3	1				
25	21	9	2				
26							

NOVEMBER 18, 1965 - 10:15 a.m.

MR. CRANSTON: The meeting will please come to order.

First item is confirmation of minutes of meetings of July 20 and of August 26, 1965.

GOV. ANDERSON: So move.

MR. SHEEHAN: Second.

MR. CRANSTON: Item 3 -- Permits, easements, and rights-of-way to be granted to public and other agencies at no fee, pursuant to statutes.

- (a) Fairfield-Suisun Sewer District -- Permit to dredge approximately 9,000 cubic yards material, without payment of royalty, from 7.8 acres tide and submerged lands in Suisun Slough, Solano County.
- (b) City of Oxnard -- Acceptance of quitclaim deed for leasehold interest in Lease P.R.C. 432.9, covering outfall easement into Pacific Ocean near Hueneme, Ventura County.
- (c) County of Sacramento -- 49-year easement,
 4.132 acres tide and submerged lands of Sacramento River,
 Yolo and Sacramento counties, for maintenance of existing
 bridge.
- (d) State Department of Public Works, Division of Highways -- Reservation for right-of-way purposes, 3.857 acres sovereign lands of American River, Sacramento County.

GOV. ANDERSON: I move.

MR. SHEEHAN: Second.

MR. CRANSTON: Approval moved, seconded, and made unanimously.

Classification 4 -- Permits, easements, leases, and rights-of-way issued pursuant to statutes and established rental policies of the Commission:

- (a) Val Logan -- Five-year recreational minor-structure permit, 0.073 acre tide and submerged lands, Piper Slough, Contra Costa County, for floating boat shed and walkway. Total rental, \$25.
- (b) A. L. Waltz -- Five-year recreational minor-structure permit, 0.077 acre tide and submerged lands, Piper Slough, Contra Costa County, for floating boat shed and walk-way. Total rental, \$25.
- (c) Sam Martini, d.b.a. Caliente Yacht Club -15-year lease, 0.548 acres tide and submerged lands, Taylor
 Slough, Contra Costa County, for construction of thirty-one
 small-boat berths. Annual rental, \$325.
- (d) Pacific Gas and Electric Company -- 15-year lease, 0.27 acre submerged lands of Sacramento River, Butte and Glenn counties, for two 12-3/4" diameter gas lines. Total rental, \$160.80.
- (e) Pacific Gas and Electric Company -- 49-year easement, 0.224 acre tide and submerged lands of Alameda Creek, Alameda County. Relocation as emergency action necessary for maintenance of tidegate structure -- requested by

Alameda County Flood Control and Water Conservation District. Consideration is a quitclaim deed to original site covered by a perpetual easement.

- (f) Jack Hunt West, Jr. -- Permit to dredge approximately 584,000 cubic yards material from bed of Novato Creek, Marin County. Royalty rate of \$0.05 per cubic yard to apply to that material (approximately 252,000 cubic yards) which is deposited upon private property. Balance of material to be deposited on State property.
- (g) Gerard C. and Mary V. Wagner -- Issuance of quitclaim deed of State's right, title and interest to all deposits of minerals including oil and gas in Lot 105, Grandview Terrace, Highland Park, Los Angeles County; consideration, \$10.
- (h) Signal Oil and Gas Company, Pauley Petroleum, Inc., and Edwin W. Pauley -- Approval of assignment to Union Oil Company of California of portion of lands covered by Oil and Gas Lease P.R.C. 3177.1, Orange County. Assignors retain a production payment in the assigned lands.
- (i) Huntington State Company -- Approval of assign ment to H. R. Hamilton, et al of an interest in Oil and Gas Lease P.R.C. 91.1, Orange County, pursuant to a plan of voluntary dissolution by Huntington State Company.
- (j) H. R. Hamilton, et al. -- Approval of assignment to Signal Oil and Gas Commany of interests in Oil and Gas Lease P.R.C. 91.1, Orange County; assignors retain a production payment in the assigned lands.

์

- (k) Humble Oil and Refining Company and Texaco Inc. Deferment of drilling requirements, Oil and Gas Lease P.R.C. 186.1, Orange County, through June 30, 1966. Additional development drilling should be compatible with operations under the adjacent Long Beach Unit.
- (1) Richfield Oil Corporation -- Deferment of drilling requirements, Oil and Gas Lease P.R.C. 1466.1, Ventura County, through June 30, 1966. More time is needed to evaluate results of \$61,000 water-flood operations.
- (m) Texaco Inc. -- Deferment of drilling requirements, Oil and Gas Lease P.R.C. 2206.1, Santa Barbara County, through June 13, 1966. More time is needed to evaluate complex seismic data to determine positioning of next exploratory well.

GOV. ANDERSON: Frank, just a little information on that item of deferment, item (1). That deserment has been going on since October 1960?

MR. HORTIG: That is correct.

GOV. ANDERSON: What is our policy on that? Isn't that an awfully long time to let something drag out?

MR. HORTIG: It isn't a case of dragging out,

Governor. It is the time that has been utilized to evaluate,

up to the time of the initiation of this water-flood opera
tion, all the additional geological and seismic data in order

to determine if there was an effective location under the

lease to which it would be economically feasible to drill a

]...

Not up to that time having such an evaluation, conwell. 1 currently Richfield also started a pilot water-flooding 2 operation within the limits of the lease and within the lim-3 its of the established production; and in order to determine 4 where any additional wells should be drilled, it is now nec-5 essary to let the water operation go forward and give us a 6 series of pressure measurements throughout the reservoir to 7 indicate where it might be economic to drill additional 8 wells. 9 GOV. ANDERSON: What do they have there now? 10 MR. HORTIG: They have an island.... 11 Do they have a derrick? GOV. ANDERSON: 12 MR. HORTIG: This is the island that is surrounded 13 14

by concrete petrapods about a quarter mile offshore in the Rincon Oil Field. It has a few palm trees up there and there is a service derrick.

GOV. ANDERSON: I see a derrick up there. Are they using that?

MR. HORTIG: Yes, in connection with the evaluation of further drilling and anticipation of the drilling of the additional wells, if the water-flooding operation should indicate they can drill additional wells.

GOV. ANDERSON: But they have been using it size 1960.

They have been using it since about MR. HORTIG: 1955.

25 26

15

16

17

18

19

20

21

22

23

GOV. ANDERSON: I am a little confused. We have delayed their drilling requirements since 1960. Have they been using it for drilling?

MR. HORTIG: They have been using it for servicing, as well as for drilling and perforating water injection wells for this pilot water operation.

I think the answer to your question, Governor, is that if the continuation of this water-flood operation during this period indicates that there are no other economic locations for 'lling additional wells, the drilling derrick will be taken down and there will be only a servicing derrick for so much of the operation on which it is necessary to continue maintenance on the existing wells, and the probability is that the area for which the deferment of drilling requirements has been requested will be quitclaimed.

GOV. ANDERSON: That's what I wanted to know. I don't want a derrick to sit there. In other words, we are in the sixth year. How long are we going to have that derrick there?

MR. HORTIG: The service derrick, of course, can be laid down flat and put up when necessary; but it has been up continuously since 1960 because it was actually used for drilling wells—servicing wells, and drilling the water wells and perforating the water wells.

Actually, during this period of time the derrick that was there was a shorter service derrick and not a full

size derrick.

GOV. ANDERSON: I don't like the idea - - maybe it is impractical but I do not like the idea of a derrick sitting up there just for servicing purposes and I had hoped after they drilled these things the derricks would be taken down and put up only for service. There has been no drilling since 1960. We are in our sixth year ...

MR. HORTIG: No, there has been exploratory drilling and there has been drilling for establishing these water injection wells which were necessary for the water-flood operation.

GOV. ANDERSON: This same policy could be adopted by anybody doing drilling operations out in the water. In other words, the derricks can stay up continuously. I thought after they got the wells drilled and in operation the derricks would come out. and if they needed them for servicing they would go up.

MR. HORTIG: This is all correct.

GOV. ANDERSON: If this is going to be another four years

MR. HORTIG: No, because, as I say, the evaluation of this water operation in this next six-month deferment will determine whether or not there will be any additional wells drilled. If there are not, there is no longer the need for a drilling derrick on that island and there will be installation of a service derrick as and when needed for servicing.

You have to recognize, of course, that with up-wards of fifty wells on the island, it is impossible to predict the frequency and the continuity with which a service derrick may be needed. So it may be standing there for a considerable period of time, as it is moved from one well to another where needed for servicing.

The operators would be very happy if the wells would not require servicing and would continue to operate without maintenance work.

the true story when they drill that the derrick isn't going taken place. What I hoped was that once the drilling had to have some beauty'ck would be taken down and we are going over to the next well for servicing.

the people know that once the derricks go up, just go come down.

aL

MR. HORTIG: There is the distinction that the servicing derrick is a much shorter derrick than the operating derrick.

GOV. ANDERSON: I haven't seen any difference.

MR. HORTIG: No, because, as I said, they had to drill for these water injection wells and re-perforate.

GOV. ANDERSON: I'd like to see the derricks away. I just hate to see a lot of derricks going up and staying

You have to recognize, of course, that with upwards of fifty wells on the island, it is impossible to predict the frequency and the continuity with which a service derrick may be needed. So it may be standing there for a considerable period of time, as it is moved from one well to another where needed for servicing.

The operators would be very happy if the wells would not require servicing and would continue to operate without maintenance work.

GOV. ANDERSON: Then I think we should be given the true story when they drill that the derrick isn't going to come down. What I hoped was that once the drilling had taken place the derrick would be taken down and we are going to have some beauty out there. If what you are telling us now is true, the derricks never come down; they just go over to the next well for servicing. Then we should let the people know that once the derricks go up, they never come down.

MR. HORTIG: There is the distinction that the servicing derrick is a much shorter derrick than the operating derrick.

GOV. ANDERSON: I haven't seen any difference.

MR. HORTIG: No, because, as I said, they had to drill for these water injection wells and re-perforate.

GOV. ANDERSON: I'd like to see the derricks away.

I just hate to see a lot of derricks going up and staying

there permanently. I sure don't want to be a road block on this, but I think we ought to try to work out some way to keep our beauty -- because we are going to have a lot more wells in a few years.

MR. CRANSTON: What could be done about it?

MR. HORTIG: Everything that could be done, I think, practically at the moment is being done. In all instances where a drilling program has been completed -- the platforms immediately to the north of Santa Barbara is a typical example -- the drilling derricks have been removed and the service derrick has been erected only at such time as has been necessary to perform required maintenance work; and, of course, the operators prefer to do an excellent job every time there is a reconditioning of a well, so there will be maximum operating time during which they do not need the derrick.

Again, this is dependent upon how many wells there are in a location and the frequency of possibility of trouble in a particular well; and when a well has to be worked on, there is no other methodology or technology today other than using the derrick.

MR. CRANSTON: What are the heights of the operating derrick as compared with the servicing derrick?

MR. HORTIG: Ninety feet as against one hundred thirty-two or one thirty-seven.

MR. CRANSTON: Is the maintenance derrick, when you

1 reach that stage, up all the time? MR. HORTIG: No, sir. They are portable and laid 2 3 down flat when they are not in use. 4 This one has never been taken down. GOV. ANDERSON: 5 MR. HORTIG: It has been replaced at different periods of time and we can go back and give you a log report 6 7 on it. It has been replaced at times by a maintenance 8 derrick. 9 MR. CRANSTON: Is it possible to put the drilling derrick down when it is not being used for drilling? 10 11 MR. HORTIG: It is extremely difficult. It is of such a size and such a design that it was not intended to be 12 laid down. They just aren't designed this way -- they 13 14 haven't been. 15 GOV. ANDERSON: Did you say this one had been replaced by a shorter one in this interval? 16 Yes, sir. 17 MR. HORTIG: GOV. ANDERSON: Why did they put this one back? 18 MR. HORTIG: For the additional drilling of the 19 water injection wells and le exploratory wells that were 20 drilled that resulted in further requests for deferment be-21 cause the exploratory wells did not indicate any economic 22 location for any new producing well. 23 GOV. ANDERSON: I am trying to think back to 1960 24 when we deferred this for the first time. Were we given any 25 indication this was going to drag out for six years? 26

MR. HORTIG: No, sir.

GOV. ANDERSON: It seems to me these were for six months or for a year and I just wondered if we were given any indication...

MR. HORTIG: Since 1960, Governor, the Commission has not granted a deferment for more than six months -- because of your motion and suggestion, it was felt desirable that there be a review of the necessity for periods any longer than six months in length.

GOV. ANDERSON: It seems to me we ought to be told it is going to last five years, or at least warned it may be up there. That's why I am asking the question now. You say this is in the last stages, but I am wondering if it is going to last six months or four years.

MR. HORTIG: Reasonably within the last year.

GOV. ANDERSON: In other words, this would be the last deferment on it?

MR. HORTIG: Certainly there could be no staff recommendation on adverse findings in this water-flood operation, but rather a request for a quitclaim of the undeveloped area -- which would eliminate the need for further request for deferment of drilling operations.

MR. CRANSTON: I certainly concur with your concern.

GOV. ANDERSON: I'll move it.

MR. SHEEHAN: Second.

MR. CRANSTON: Moved and seconded, approved

Classification 6 -- Land Sales. (Cleared with all 1 State agencies having a land-acquisition program): 2 (a) Authorize the sale to Nicholas Fisher and to 3 Joseph Bodo of 160 acres each of school lands in San Ber-4 nardino County at \$3,281.60 for each 160 acres; appraised 5 valua, \$2,800. 6 (b) Authorize the sale to Harwood Investment Com-7 pany of 80 acres school lands in Mendocino County at \$60,080 8 appraised value, \$57,720. 9 MR. SHEEHAN: Move approval. 10 Second. GOV. ANDERSON: 11 MR. CRANSTON: Moved, seconded, approved 12 unanimously. 13 7 -- Oil and Gas Lease Offers: (a) Authorize 14 Executive Officer to publish notice of the Commission's in-15 tention to consider offering leases for extraction of oil and 16 gas from area of tide and submerged lands surrounding San 17 Miguel, Santa Rosa, and Santa Cruz Islands, and extending 18

seaward three nautical miles from line of ordinary low water MR. HORTIG: Mr. Chairman, the recommendation as it appears on page 36, describing the area for which the proposed notice of intention would be published, should be supplemented by an additional sentence reading:

"Said area shall also include tide and submerged lands owned by the State of California lying within three nautical miles of the outermost permanent harbor works

19

20

21

22

23

24

affixed upon or adjacent to said islands and State-owned tide 1 and submerged lands lying within three nautical miles of the 2 line of ordinary low water of rocks offlying said islands (in 3 cluding Richardson Island) and within three nautical miles of 4 low tide elevations lying wholly or partly within three 5 nautical miles of said islands and rocks." 6 This is the end of the addition, and the addition 7 is made to conform the description with the intent of the 8 most recent Supreme Court decision relative to the boundaries 9 of State-owned tide and submerged lands. 10 Where is Richardson Rock? GOV. ANDERSON: 11 MR. HORTIG: Richardson Rock lies westerly of San 12 Miguel Island. It appears on your plat following page 36. 13 It is the dot.... 14 GOV. ANDERSON: I see it. 15 MR. CRANSTON: Item (b) Award to sole bidder, 16 Standard Oil Company of California, of Parcel 26A Oil and 17 Gas Lease, 5,300 acres tide and submerged lands, Ventura 18 County, for cash bonus payment of \$1,714,633. 19 Motion is in order, taking into account Frank 20 Hortig's addition. 21

GOV. ANDERSON: I'll move.

MR. SHEEHAN: Second.

MR. CRANSTON: Moved, seconded, approved unanimously.

8 - Administration -- (a) Authorize Executive

OFFICE OF ADMINISTRATIVE PROCEDURE, STATE OF CALIFORNIA

22

23

24

25

Officer to execute and amend interagency agreement with 1 Department of General Services, Office of Architecture and 2 Construction, providing for delineating, drafting, and engineering services to State Lands Division for 1965-66 fiscal 4 year, payment to be the actual costs not to exceed \$8,000. 5 MR. SHEEHAN: So move. GOV. ANDERSON: Second. MR. CRANSTON: Moved, seconded, so ordered. 8 9 -- Confirmation of transactions consummated by 9 Executive Officer pursuant to authority confirmed by the 10 Commission at its meeting on October 5, 1959. 11 GOV. ANDERSON: So move. 12 MR. SHEEHAN: Second. 13 MR. CRANSTON: Confirmation moved, seconded and 14 approved unanimously. 15 10 -- Informative only, no Commission action re-16 quired: (a) Report on status of major litigation. 17 Frank, do you have anything? 18 MR. HORTIG: Nothing specific beyond the written 19 report to the Commission, Mr. Chairman -- unless the repre-20 sentative of the Attorney General's Office would desire to 21 amplify, and he has just indicated he would not. 22 MR. CRANSTON: Supplemental items: 23 12 -- Approval of Fourth, Fifth, Sixth, and Seventh 24 Modifications of the 1965 Plan of Development and Operations 25 and Budget, Long Beach Unit, Wilmington Oil Field, Los 26

Angeles County.

GOV. ANDERSON: I had one question on that. Now, the Seventh Modification of the '65 Plan of Development on your page 42 -- Frank, would you explain that a little bit?

MR. HORTIG: Although the reference is to the desirability for this modification in order to afford maximum timing or maximum time within which a foreign bidder can decide on bidding and with foreknowledge as to a delivery date which he is going to have to meet, actually this is an advantage to all bidders; but, patently, it is a necessity for a foreign bidder -- to arrange for a longer period of time for delivery from distant ports where the material may be manufactured and shipped, in order to be certain that it gets to Long Beach, California, where the materials would be used, and that it gets there within the contract time which the bidder must guarantee will be the case.

Probably the best example and the need for this is that the steel on which bids were received for the wells to be drilled in the first quarter of 1966 required, in all of the low bids, a statement that delivery could not be made prior to sixty days after award of the order. As it turns out, with the early approvals by the Commission and action by the City and the THUMS Company in securing the bids, this is sixty days after today.

After the approval of the modifications proposed here for the budget and the operating plans, orders placed

during this week will permit deliveries early in 1966, at the time required by the THUMS Company and even by the foreign bidders who have a delivery problem to meet. In the Seventh Modification, it is proposed that we have this authorization for commitment of this money in connection with the bids that will be called for the second quarter; and by doing that and placing the orders as early as prior to the end of this year, this will mean that all the bidders will know that 8 they have at least ninety days within which to arrange for 9 their deliveries and it is hoped that this additional period 10 of time for all bidders, domestic and foreign as well, this 11 advantage for planning and delivering on schedule, will re-12 sult in lower bids for the second increment of steel -- even 13 lower than the first increment. 14 GOV. ANDERSON: Do I understand this modification 15

applies only to the second quarter?

MR. HORTIG: This is correct.

GOV. ANDERSON: In other words, it does not apply to the ones presently ordered?

> MR. HORTIG: Well, both, actually. It is

GOV. ANDERSON: What are we doing? What is the modification?

MR. HORTIG: All you are doing is authorizing the THUMS Company to commit funds that are already authorized in the 1966 budget and that will be paid in the 1966 budget, but to commit them on the basis of orders to be placed now

26

1

2

3

4

5

6

7

16

17

18

19

20

21

22

23

24

for deliveries in 1966. As the 1966 budget is approved, it 1 contemplated the expenditure of the money in 1966 and it 2 still will be so done. 3 GOV. ANDERSON: Are these commitments for contracts 4 that have not as yet been let? 5 MR. HORTIG: Yes, ϵ GOV. ANDERSON: How do they know how much they 7 will be? They had bids? 8 MR. HORTIG: For the first quarter, the bids 9 are in. 10 GOV. ANDERSON: I understand the first quarter. I 11 am a little bit confused how you commit for something ... 12 The second will be authorized ... MR. HORTIG: 13 ... without knowing what the price GOV. ANDERSON: 14 is. 15 MR. HORTIG: .. to the low bidders for the second 16 quarter, which bids are still to be received; but rather 17 than come back twice - -18 GOV. ANDERSON: How about a foreign supplier? 19 do they know they are going to be the successful bidder or 20 not the successful bidder? 21 With this authorization to the THUMS MR. HORTIG: 22 Company to commit 1966 funds in 1965, they can immediately 23 go forward and call for bids for the second quarter. 24 GOV. ANDERSON: In other words, the bidding struc-25 ture will be moved ahead? 26

MR. HORTIG: This is correct. 1 That will be the major modification? GOV. ANDERSON: 2 MR. HORTIG: And thereby will be moved ahead suf-3 ficiently so that contract awards can be made. GOV. ANDERSON: How far ahead will the bidding be 5 made? MR. HORTIG: It would be desirable, and the sched-7 ule contemplated is, that the bids will be invited immedi-8 ately and, therefore, contracts could be awarded before the 9 end of this year. 10 In other words, bids now and award GOV. ANDERSON: 11 year for the second quarter next year. 12 Therefore, the successful bidders who MR. HORTIG: 13 receive the contracts would know they had ninety days until 14 April first for the earliest deliveries in the second quarter 15 of next year, to arrange for their transportation, to be sure 16 they get the materials delivered to Long Beach, California. 17 GOV. ANDERSON: How much time do they have on the 18 present ones for the first quarter? 19 MR. HORTIG: Sixty days. 20 GOV. ANDERSON: Sixty days? 21 MR. HORTIG: And it is felt that extending the 22 opportunity to ninety days hopefully will be reflected in 23 even lower bids for the second quarter supply of steel. 24 GOV. ANDERSON: So this would give them at least 25 ninety days or longer if you move your bidding ahead. What 26

about the next quarters? 1 MR. HORTIG: These are still under consideration -+ 2 whether to call for the bids on that in two more quarters or 3 whether to call for it on the remainder of the year for the 4 six-month period in order to get the economic advantage of 5 a larger order. 6 Between the first and second quarters, we get the 7 advantage of a comparison on the maximum time for deliveries 8 and with the second and third a comparison on the larger 9 amount of steel. There is no recommendation before the Com-10 mission for the third or fourth quarter. 11 GOV. ANDERSON: I move. 12 MR. SHEEHAN: Second. 13 MR. CRANSTON: Moved, seconded, approved 14 unanimously. 15 13 -- Proposal of the City of Long Beach to expend 16 tideland oil revenues for improvement of the Alamitos Bay 17 Recreational Facilities. 18 GOV. ANDERSON: Frank, this pertains to a Leeway 19 Sailing Club? 20 MR. HORTIG: It did pertain to ... 21 Is this something new now? GOV. ANDERSON: 22 MR. HORTIG: Yes. sir. 23 GOV. ANDERSON: Good; because I was going to ask 24 about the Leeway Sailing Club and its membership. 25 MR. HORTIG: The status is that, as reported on 26

Commission received another letter from the City, stating that the proposed facilities to be constructed with tidelands funds will be used for a number of recreational purposes and not just for the Leeway Sailing Club. It was pointed out that other sailing clubs, whose membership also is open to the public, will use the facilities.

Additionally, substantial areas will be improved for other recreational uses, including public swimming and swimming instruction. The City consequently requested that the title of their proposal be changed to "Alamitos Bay Recreational Facilities." The City additionally stated that the Leeway Sailing Club will continue to use facilities at the present site of the Alamitos Bay Yacht Club.

The aforesaid changes to the original proposal and the reaffirmation of the lease obligations of the Alamitos Bay Yacht Club will eliminate the questions raised by the Executive Officer's letter to the City Attorney of October 27, 1965.

Therefore, on staff review and review by the Office of the Attorney General, with these modifications it is recommended that the Commission not object and determine that the proposal is within the scope of Chapter 138, Statutes of 1964.

GOV. ANDERSON: In effect, we are primarily talking about the Leeway Sailing Club.

MR. HORTIG: No, sir.

GOV. ANDERSON: Aren't they going to be the ones 1 that are using it? 2 MR. HORTIG: No, sir; any other public club. The 3 representatives of the City of Long Beach are here for 4 amplification. 5 . As well as the addition of the commitment by the 6 City to develop the other recreational uses, including the 7 public beach, in lieu of the original concept that these 8 facilities would be used only by the Leeway Sailing Club --9 the Leeway Sailing Club, we have been reassured, will, as it 10 was originally contemplated, use the facilities of the 11 Alamitos Bay Yacht Club. 12 MR. LINGLE: Leeway is a youth thing the City 13 sponsors. The City Recreation Department sponsors it for 14 any child, anybody. 1.5 GOV. ANDERSON: Anybody can join the Leeway Sailing 16 Club? 17 MR. LINGLE: Yes, sir; that's right. 18 GOV. ANDERSON: What does it cost? 19 MR. LINGLE: It doesn't cost anything. 20 GOV. ANDERSON: Do they have to bring their own 21 boats? 22 I have two daughters -- I'll MR. LINGLE: Yes. 23 give you an instance. We have eight-foot Sabots. They are 24 in the garage. We go along every winter and have safety 25 instruction. Anyone can join. 26

These are the kind of boats...? GOV. ANDERSON: 1 MR. LINGLE: Oh, yes - Sabots. That's what kids 2 There are no adults in the Leeway Sailing Club. 3 own. GOV. ANDERSON: I am a little concerned that we 4 are not putting out money ... 5 MR. LINGLE: The Red Cross uses this facility for 6 life-saving instruction. The Optimist Club also uses it. 7 They sponsor another youth project. They help the kids 8 build their boats. 9 Thank you. I'll move it. GOV. ANDERSON: 10 MR. SHEEHAN: Second. 11 MR. CRANSTON: Moved, seconded, approved unani-12 mously. 13 14 -- Proposal of the City of Long Beach to expend 14 tideland oil revenues for the construction of Belmont Pier. 15 MR. HORTIG: This, again, Mr. Chairmn, is a pro-16 posal which, in view of the fact that it contemplates an 17 expenditure by the City of capital revenues from their share 18 of tideland revenues in excess of \$50,000, requires under 19 Chapter 138 a review by the State Lands Commission and a 20 determination that the proposed expenditure is within the 21 provisions of Chapter 138, Statutes of 1964. 22 This review has been made jointly with the Office 23 of the Attorney General to determine legal compliance, and 24 on the finding that this is the case it is the staff recom-25 mendation that the proposed expenditures be approved. 26

GOV. ANDERSON: So move. 1 MR. SHEEHAN: Second. 2 MR. CRANSTON: Moved, seconded, so ordered. 3 15 -- Approval of boundary agreement between State 4 of California and Robert H. and Melinda E. Chesney along the 5 low water mark on the right bank of the Colorado River, San 6 Bernardino County. 7 GOV. ANDERSON: Frank, why does this come before 8 Is this outside the jurisdiction of the Colorado River 9 Boundary Commission? 10 MR. HORTIG: The Colorado Boundary Commission has 11 no jurisdiction whatsoever with respect to land titles. 12 functions assigned to the Boundary Commission are exclusively 13 the establishment of a boundary dividing the jurisdiction of 14 the State of California and the State of Arizona; and the 15 private land titles, as against State land titles, in the 16 Colorado River and the location of the boundary lines between 17 State-owned lands and privately-owned lands is exclusively 18 under the jurisdiction of the State Lands Commission of the 19 State of California. 20 GOV. ANDERSON: Are we talking about property that 21 is in the area that your Boundary Commission is working on? 22 This is an area that definitely is, MR. HORTIG: 23 has been, and vill continue to be under California jurisdic-24 tion even after completion of the work of the Colorado 25 Boundary Commission. 26

GOV. ANDERSON: In other words, we are talking about something that, regardless of what happens in regard to the present conflict on the boundary, this title would not be affected under any circumstances? That's right. MR. HORTIG: I didn't want to see us getting GOV. ANDERSON: into something. I have been getting quite a few communica-

tions from people on both sides of the river, asking where they are today.

MR. HORTIG: We have something on the order of forty other parcel areas on some of which quiet title has been filed and some of which applications have been filed with the State Lands Commission; and we have indicated the necessity of holding it in abeyance until the determination of the Boundary Commission.

However, on this land, in this instance, with the concurrence of the Attorney General, it is in the clear.

GOV. ANDERSON: With your assurance that this will not be involved in any future problems - - I hope any time anything comes up with any problem you would not bring it before us.

MR. HORTIG: With my hat on as the Executive Officer of the State Lands Commission, I would hope not to bring in anything that had any problems.

> GOV. ANDERSON: Move.

> MR. SHEEHAN: Second.

1

1 MR. CRANSTON: Moved and seconded, approved unanimously. 2 16 -- Proposed oil and gas lease, 5,640 acres -3 Parcel 30, Ventura County. 4 MR. HORTIG: Mr. Chairman, this is another recom-5 mendation for another parcel to be offered in the sequential 6 lease program which was adopted by the Lands Commission on 7 your motion in 1960, and it is suggested -- again to conform 8 the proposed description as it appears on page 56 with the 9 compatible interpretation of the decision of the Supreme 10 Court -- that there be added in the lower third of the recom-11 mendation reading: 12 'From the nearest point on the line of ordinary 13 low water of the Santa Barbara Channel or at a distance of 14 three geographical miles from the ..." 15 at that point we will add "the presently existing" -- so it 16 will be "presently existing outermost permanent harbor works." 17 Because this is the language of the Court, there 18 can be no misunderstanding as to the precise area which is 19 the subject of this recommendation. 20 GOV. ANDERSON: I move it. 21 MR. SHEEHAN: Second. 22 MR. CRANSTON: Moved, seconded, approved unani-23 mously. 24 17 -- Application by Sequoia Refining Corporation 25 to lease two contiguous parcels of tide and submerged lands 26

in San Pablo Bay, Contra Costa County. 1 GOV. ANDERSON: I move it. 2 MR. SHEEHAN: Second. 3 MR. CRANSTON: Moved, seconded, and approved 4 unanimously. 5 If there is nothing else before us, we are now 6 ready for the final item, which is confirmation of date, 7 time and place of the next meeting. 8 GOV. ANDERSON: That's December 16th at ten a.m.? 9 MR. CRANSTON: In Los Angeles. 10 GOV. ANDERSON: So move. 11 MR. CRANSTON: With that, we stand adjourned. 12 13 ADJOURNED 11:00 A.M. 14 15 ***** 16 17 18 19 20 21 22 23 24 25 26

CERTIFICATE OF REPORTER

<u>.</u> 3

.

I, LOUISE H. LILLICO, reporter for the Office of Administrative Procedure, hereby certify that the foregoing twenty-seven pages contain a full, true and accurate transcript of the shorthand notes taken by me in the meeting of the STATE LANDS COMMISSION held at Los Angeles, California, on November 18, 1965.

Dated: November 19, 1965, Los Angeles, California

Jours N. Fillice