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MEMBERS PRESENT Kenneth Cory, Chairperson, State Controller Susanne Morgan, representing Mary Ann Graves, Director of Finance, Commissioner David Ackerman, representing Mike Curb, Lieutenant Governor, Commissioner 7 STAFF PRESENT William F. Northrop, Executive Officer 8 Q Robert Hight James Trout 10 Diane Jones, Secretary 12 ALSO PRESENT 13 Donnis Eagan, Deputy Attorney General 14 Mike McCormack 15 Robert Buchanan 16 17 Robert Armstrong 18 19 20 21 22 23/ 24 25

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7700 COLLEGE TOWN DRIVE, SUITE 209 SACRAMENTO, CALIFORNIA 95826 TELEPHONE (910) 383-3801

PROCEEDINGS

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CHAIRPERSON CORY: We'll call the meeting to order.

Any corrections or additions to the minutes of the January 26th meeting? Without objection, the minutes will be approved as presented.

Mr. Northrop.

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EXECUTIVE OFFICER NORTHROP: Thank you very kindly Mr. Chairman.

The first item is the Cablecom-General of Modesto, in which Cablecom of Modesto proposed to install on existing upland Pacific Telephone Poles an overhead television transmission cable across the Toulumne River ar Modesto, Stanislaus County.

The crossing is a necessary part of Cablecom's project to extend television cable service to South Modesto. The reason for this appearing in this report is, the Board of Supervisors of the County of Stanislaus has passed a resolution urging all governmental agencies with jurisdiction to expedite their investigations in this project. Also, we received a request from Assemblyman John Thurman asking us to get with it on this project.

A negative declaration has been prepared by the Board of Supervisors of Stanislaus County for the project.

A Notice of Determination is on file in the offile of the Secretary of Resources. No negative comments have been received by the staff from agencies with jurisdiction. With the Commission's consent, I will issue & temporary right-of-way letter authorizing Cablecom's project. The temporary right-of-entry will commence March 16, 1981, and terminate May 15 of 1982. Staff is currently processing the Cablecom lease and will bring it to the Commission as soon as possible in a formal manner. CHAIRPERSON CORY: Ard we getting a clear foot 100 11 on this? EXECUTIVE OFFICER NORTHROP: I don't believe we 12 arc, Mr. Chairman. CHAIRPERSON CORY: Is it a Public Utility 15 mandatory 16 EXECUTIVE OFFICER NORTHROP: No, it does not 17 fall under the mandatory Public Utility concept, because 18 this is a private entity. CHAIRPERSON CORY: It would be without fee? 19 EXECUTIVE OFFICER NORTHROP: Mr. Grimes oif you 20 21 would enlighten me. MR. GRIMES: We would hope not. It will be strung 22 on pole lines that are in under Public Utility no fee leases, 23 24 but we would hope to get something out of them.

CHAIRPERSON CORY: What if they start running

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MR. GRIMES: We get viewing privileges.

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(Laughter.)

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CHAIRPERSON CORY: Any questions from the

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Commissioners on this item?

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MS. MORGAN: I wouldn't dare.

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EXECUTIVE OFFICER NORTHROP: Thank you, and I'll

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proceed, Mr. Chairman.

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The second one concerns Southern California

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Edison Company. On February late the Edison Company filed

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an application for an easement to construct, operate, and

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maintain an electrical transmission line over a parcel of

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State School land near Desert Center in Riverside County.

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In addition, Southern Caldfornia Edison requested a

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temporery right-of-way entry to enter the property for the purpose of testing the soils in the vicinity of the proposed

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towers.

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The right-of-way entry shall be valid for a period

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of 90 days, will be valid for a period of 90 days, with the

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Commission consent, commercing on the date of the proposed

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agreement, the proposed agreement is executed and returned

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to the Commission. The staff is currently processing a lease

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for Southern California Edison which will be presented to

the Commission at an upcoming meeting.

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With the Commission's consent, I will issue a

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temporary right-of-word entry letter authorizing Southern California Edison's project.

CHAIRPERSON CORY: Any problems with the Commissioners?

EXECUTIVE OFFICER NORTHROP: Mr. Chairman, I have one more item.

Debbie Townsend, who has been our girl in the back and secretary in the Executive Office has been recently promoted to a Land Agent and is moving out, and Jane Smith will be taking her place.

The two girls in the back, would you stand? so our office now is Jane Smith and Diane Jones, if you could believe that.

Thank you very kindly.

CHAIRPERSON CORY: Report on the Coastal Commission.

EXECUTIVE OFFICER NORTHROP: Mr. Chairman, we have no Coastal Commission report at this time.

CHAIRPERSON CORY: The next item on the agenda are the Consent Calendar items. They're preceded by the letter C. They're C's 1 through 24.

Is there anybody in the audience that has any difficulty with the proposed staff recommendation on any of these items, because they will be taken up all together at one time, if there is no objection.

MS. MORGAN: I'd like to ask a quest on c5. Do you want to pull that or do you want me to ask my question? CHAIRPERSON CORY: Ask your question. MS. MORGAN: C5 is for Santa Barbara. Would the 5 expenditure go for public use facilities, or is it for б private? CHAIRPERSON CORY: C5, what is it they're going to do with the \$250,000? EXECUTIVE OFFICER NORTHROP: This is \$250,000 of 10 the money that Santa Barbara has for a project in Santa 11 Barbara Harbor, to be used out of their funds. 12 But it is for public? CHAIRPERSON CORY: 13 EXECUTIVE OFFICER MORTHROP: Under the trust 14 Commerce Navigation and Fisheries, it falls under that 15 16 classification, yes. MS. MORGAN: That's fine. 17 It's actually almost a million --18 EXECUTIVE OFFICER NORTHROP: It's a very large 19 amount, but the \$250,000 mark is, as you know, a trigger. 20 CHAIPPERSON CORY: Any further questions from the 21 22 Commissioners? All right. EXECUTIVE OFFICER NORTHROP: I just received a 23 note that Cl3 is asked to be pulled. 24 Would counsel, would on care to --25

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MR. HIGHT: Yes, Mr. Chairman.

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The re's some environmental questions that we wanted to look at before we put this back on calendar.

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CHAIRPERSON CORY: Can I just ask a question?

mean, I was b iefed on the calendar some 23 minutes ago.

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And that item was on there.

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in 23 minutes? Who did you meet in the men's room?

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EXECUTIVE OFFICER NORTHROP: Mr , Chairman, since

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that time I talked to the head of the department, and

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Mr. Grimes didn't tell me he had a problem with it either,

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so I don't know what the problem is.

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MR. HIGHT: We forgot about it.

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CHAIRPERSON CORY: You forgot to tell us, all

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right. That's a good explanation. Incompetence I can

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understand.

excluding 13.

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All right. We have, then, Items Cl through 24,

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Without objection, the Consent Calendar will be

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Item 25.

approved as presented.

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EXECUTIVE OFFICER NORTHROP: Mr. Chairman, Item

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25 will be presented by Mr. Trout.

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MR. TROUT: Mr. Chairman, Commissioners, if I could ask you to look to your left on the wall, there are

two exhibits up there. The one on the right is an aerial photo showing the actual cut-off area of north or west Newport Beach, depending on how you perceive Newport Beach. The one on the left is an exhibit of the tidelands area that is currently in the hands of the City of Newport Beach and has been drilled in the past. It shows the location of the wells and the path of the wells into the tidelands.

The City of Newport Beach is tideland trustee.

They were granted the state tidelands, including the minerals.

In the past, they entered into a contract for the development of the oil and gas resources. That contract ended up January 25th, 1981. The terms of the contract in general provide that the sub-surface facilities would be turned over to the city. The wells, pumps, tanks, and surface facilities would be sold to the city at fair market value, and that all necessary right of access, pass through, et cetera, for the production of the state tideland resources would also be turned over to the city at the conclusion of the lease.

The present situation is that there is a disagreement between the City of Newport Beach and the last
contractor regarding the exact meaning of those terms and
whether or not the city is entitled to operate under these
three conditions. As a result, the wells are not now

producing.

The calendar item is for the Commission to do four things. One is that the Commission is being asked to find irreparable harm is occurring to the sovereign trust through the continued lack of production from those wells. We also are finding that the city is asking the Commission to find that acquisition by the city and the state of a non-exclusive easement over parcels shown on the right-hand map, Parcels B and A on the left and right lower corners of the parcel, which are existing drill sites, is necessary for the production of oil and gas from the state tidelands. The site at the left Parcel B has three wells on it. The parcel on the right, Parcel A, has 13 wells on it. The location, the tracks of the various wells are shown on the left-hand side. The well sites are, however, outside of the corporate city limits of the City of Newport Beach.

The third item that the Commission is being requested to undertake is to authorize the Commission, the Attorney General, and the City of Newport Beach to take such steps as are necessary to acquire this non-exclusive easement of access for those three drill sites, either through negotiation, or if that fails, litigation and/or condemnation.

Finally, the City of Newport Beach may be soliciting legislation which would empower them, for the purposes of extracting these recources from the state

tidelands, to exercise the right of eminent domain outside of the city limits.

And the fourth thing is that the staff is requesting approval to support such legislation, if you concur in that, if and when it's introduced.

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CHAIRPERSON CORY: We have some people in the audience on this item. Mr. Armstrong, Mr. Buchanan, do you wish to address the Commission? Would you identify yourselves for the record, please.

MR. BUCHANAN: Yes, my name is Robert Buchanan.

I'm attorney for Armstrong Petroleum Corporation, and with me is Robert Armstrong.

MR. ARMSTRONG: I'm Robert Armstrong.

MR. BUCHANAN: He is the president of Armstrong Petroleum.

We've reviewed the calendar item as presented to us. We ask that you not accept the recommendation for the following reasons.

First of all, there is a contract between the city, and has been a contract between the city and Armstrong Petroleum. This body, your predecessors, but this body, approved the assignment to Armstrong Petroleum in 1968. That contract, at least since 1955, has contained a provision which is in issue between Armstrong Petroleum and the City of Newport Beach. It has to do with one of the obligations

of Armstrong Petroleum at the expiration of the contract.

And that's, of course, where we are now, because the contract terminated, did in fact expire on January 25, 1981.

The city has taken the position that Armstrong is required to turn over various and sundry rights and equipment.

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Our position, our reading of the contract is to the contrary, that because of the language in the contract, which we inherited and which this Commission has approved in the past and the city entered into in the past, we're not obliged to do so. We've pointed that out through discussions with the city many, many times.

We also asked for arbitration of that issue in,
I think, September of 1980. If not September, certainly the
first part of October. We were refused arbitration by the
City of Newport Beach. We then sought --

CHAIRPERSON CORY: Did the contract call for arbitration?

MR. BUCHANAN: It permits arbitration. The City took the position --

MR. BUCHANAN: Yes, it does call for it. It does, but the City took the position, Mr. Cory, that this was not an arbitrable issue within the meaning of the contract.

So then, we went to court. We filed an action, a declaratory release action, again asking the Court to determine these particular issues. These were our contentions; these were the city's conentions, your Honor please resolve that. The city has not yet answered that particular plea.

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Subsequently, we met with the city on at least two occasions in Mr. Armstrong's case, and I was present at one, wherein we suggested that, pending the resolution of the contract dispute, that Armstrong Potroleum continue to operate these wells for the benefit of the city under the contract, not waiving on either part any rights or contest, and, in fact, suggested that during the interim period, after January 25, 1981, that Armstrong Petroleum would permit the city to have, I think, 30 percent of the royalty as distinguished from 12 and a half which had existed for 40 years under the contract.

The city said no. And the sense of the city's no was, unless you back down from all of your contentions on the contract, we're not going to go along with you on any interim basis. Obviously, we denied, because that would have obviated the whole fight, and there wouldn't have been any interim thing to concern ourselves about.

So, reluctantly, the wells were shut down, indeed, as Mr. Trout represents, they are indeed shut down.

CHAIRPERSON CORY: "What was the production on those wells? MR. BUCHANAN: A little less than about 5,000 barrels a months, or approximately 150 barrels a day on the 5 average. CHAIRPERSON CORY: You are in contract dispute --MR. BUCHANAN: We're In contract dispute, but --CHAIRPERSON CORY: -- but why shouldn't we, as guardians of the public trust, take steps to get that 5,000 barrels a month in service as quickly and efficiently as possible?

MR. BUCHANAN: Well, we feel this, Mr. Cory, that there is a contract that we and the city entered into. We tried to resolve that through discussion.

CHAIRPERSON CORY: Contract questions are just who owes who what.

MR. BUCHANAN: No it's a question of conveyances. CHAIRPERSON CORY: Well say you're right and you don't convey. That's fine, win all your points.

It seems to me the public trust is best served by producing the 5,000 barrels, and we should proceed to assume that you may be right, and we should take steps to make sure that production continues.

MR. BUCHANAN: Well, the city -- I think the city is asking you here for what I would term an extra-legal act.

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The city has commenced, through resolution, annexation and eminent domain.

CHAIRPERSON CORY: I want to know the specific question as to why we should not proceed to maximize the probability of 5,000 barrels a day being produced, assuming you win.

MR. BUCHANAN: Well, the city and your Commission certainly are enabled to do that. The city has the absolute title to the tidelands.

CHAIRPERSON CORY: And you're asking us not to proceed.

MR. BUCHANAN: No, sir.

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CHAIRFERSON CORY: Explain the distinction.

MR. BUCHANAN: All right. We're asking you not to proceed with respect to rights that my client has in these two parcels, A and B. You know, you can proceed and so can the city, in any fashion they care to with respect to development of those tidelands. Those belong to the city and the state. We claim no title thereto.

All we're saying is that we're not obliged to turn over our rights in uplands areas which intercede and affect other property rights of ours. We have other oil wells in those areas. We have oil rights in those areas, and any action of the city or the state, if you will, that would deprive us of that is, we feel, not only contrary to contract,

but is denial of due process,

So, we think that this is a situation that we've offered to handle with the city on an interim basis so that there would not be any loss of income to the city. They have denied that, and now they come to you and say, well, take it out of our hands, and you've got more strength than we do, and, in effect, take it out of the court's hands. And we don't think that that's a proper thing for the Commission to do.

MR. ACKERMAN: Along this question of the Chairman's question, what exactly are you requesting the Commission to do? Take no action at all, or are you recommending some alternative action?

MR. ARMSTRONG: Gentlemen, I met with the city manager, and we -- what we maintain is that those wells can be started up tomorrow. We can start those wells.

The cash flow can start to the City of Newport Beach.

CHAIRPERSON CORY: One hundred percent?

MR. ARMSTRONG: Any percent that we can agree upon.

CHAIRPERSON CORY: There's the rub.

MR. ARMSTRONG: They were getting -- they're getting 12 and a half percent royalty, okay? On a sliding scale royalty that offered them royalties up to 40 percent.

We offered --

MR. ACKERMAN: That was under the terms of the

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contract which expired January 18?

MR. BUCHANAN: The 25th.

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MR. ARMSTRONG: In order to continue the cash flow to the city, and in order to maintain the condition of the wells, you could not treat those wells while they're sitting idle, corrosion continues, and the wells might be sanded up by now. I have no idea, but there's a high probability.

CHAIRPERSON CORY: You say that there is some risk by leaving those wells --

MR. ARMSTRONG: Absolutely, absolutely.

The act of shutting them down allowed -- those wells produce 97 percent water with every barrel of oil that g produced. And that water contains a lot of sand, and the sand drops out and freezes the pumps, et cetera.

And what I wanted to do was simply continue the operation for the city's benefit, and the reason I'm offering --

CHAIRPERSON CORY: As E understand it, it was for 30 percent city's benefit and 70 percent your benefit.

MR. ARMSTRONG: No, 35 percent was to the city.

CHAIRPERSON CORY: All right, 35 benefit for the city and 65 percent for yourself.

MR. ARMSTRONG: No, that's not correct. There's a royalty that has to be paid to the land owner, because

it's Mr. Banning's land. There are pass-through royalties that need to be paid. And by the time the pass through royalties, the land owner's royalties, and the pity's royalties are paid, we pay close to 50 percent royalties. and the remainder, that's out of the gross income. The remainder is for operating the wells, for getting the sand out, for heating the wells, for maintaining the production.

And we -- I know what's happening with those

And we -- I know what's happening with those wells being shut down. So, I went to the city --

MR. ACKERMAN: At 50 percent royalty, are you running a loss on operating those wells?

MR. ARMSTRONG: It's hard to say, because I don't know the condition of the wells since they've been shut in.

MR. ACKERMAN: When were they shut?

MR. ARMSTRONG: At 50 percent royalty, if they were kept on running, we would be making very little money on our investment, very, very little on 50 percent royalty. But the idea was, let's not shut down the wells. That's silly. Nobody's making any money off of it that way.

MR. ACKERMAN: When did you shut the wells down?

MR. ARMSTRONG: I didn't shut them down. The

city shut them down the 25th, and that is absolutely silly.

The city could be making money, and we could be operating

the wells, although not at a very large profit.

And in the meantime, the contract dispute that we have, which is -- what we say is that we don't have to assign them all of those interests because we have other wells there. And what they say is, you've got to assign us the whole thing. And that puts us out of business on our other leases. That virtually puts us out of business.

So, what we're asking, back to your question, what we're asking is that the staff, that your felks, recommend that those wells continue to be pumped, and let the judge decide who's right. And we will abide by the findings of the judge.

MR. ACKERMAN: What type of royalty will be paid to the city in the meantime while wells are producing?

MR. ARMSTRONG: We figure that 35 percent royalty is darn near three times what they were getting, and this is enough to let us operate the wells, although not at a profit.

CHAIRPERSON CORY: But you see, sir, you're asking, if all that comes to pass, you, at the end of the expiration of your contract, bootstrap yourself into an exclusive openation.

MR. ARMSTRONG; No, sir. No, sir. There's a six-month deadline on that, or until that lawsuit is determined. The city will end up with -- if they're right, Mr. Cory, if they're right, the city will end up with the

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24 25 rights. They'll end up with the production, and they'll end up with the money. You know there's no question about it.

MS. MORGAN: The part that bothers me is that this a contract that's been in effect for a considerable period of time, and a lot has happened in terms of oil and revenues and costs.

MR. ARMSTRONG: Yes, ma'am.

MS. MORGAN: But primarily revenues since the contract was initiated. And it seems to me that it's time to go out and test the market again and see what the public can get from the public lands.

MR. ARMSTRONG: If the contract is found by the judge to be in that direction, I couldn't agree with you more.

All I'm saying is, give us a chance to let the judge decide who's right. And in the meantime, give us a chance -- Io don't care whether a third person determines what that royalty should be -- but I think those wells should be produced. I think it's silly to have them shut in. And I think that if the judge decides that we're wrong, we're wrong that's the end of the game. If he decides that we're right, then we have rights there like we think we do.

I think it's a contract matter. It's not a matter of blasting through there and annexing or condemning

and all of that stuff. We've got a contract, and a judge is going to decide who is right or wrong. And I'm saying, let's produce it in the meantime. 3 MR. ACKERMAN: When did you ask for arbitration under the terms of the contract? 5 I think --6 MR. ARMSTRONG: MR. BUCHANAN: Either the end of September, 1980, 7 or the first part of October, 1980, while this contract --MR. ACKERMAN: When was that request denied by 10 the city? I think within a few days. 11 MR. BUCHANAN: Then when did you ask for some MR. ACKERMAN: 12 type of declaratory relief? 13 MR. BUCHANAN: We filed that December 5th, I 14 believe, within two months. 15 MR. ACKERMAN: You've had that for three months, 16 17 then? That's right. And there have ... 18 MR. BUCHANAN: been procedural battles with the city on that. 19 MR. ACKERMAN: What is the time frame you're 20 looking at for that declaratory relief judgment? 21 It depends on the wills of 22 MR. BUCHANAN: counsel and the burdens of court, Mr. Ackerman. I can't · 23 24 predict that with any certainty. What bothers me is that you've

MR. ACKERMAN:

got a contract that expired nearly two months ago, and while you're waiting on a final court action, how long might something like this go on? It would have been nice if all of this had been done prior to the expiration of the contract

MR. ARMSTRONG: Well, I was talking to the city three years prior to this expiration, trying to get them to make some sort of extension, trying to see whether we could work something out. And it's like talking to that wall.

MR. ACKERMAN: You've asked for both contract extensions or modifications or whatever during this period?

MR. ARMSTRONG: Yes, sir and we just didn't make any headway. So that --

CHAIRPERSON CORY: Anybody else in the audience that wishes to comment on this item?

Would you come forward and identify yourself for the record, please, sir.

MR. McCORMACK: Mr. Chairman, I'm Mike McCormack, and attorney with the firm of Rutan and Tucker. We're representing the City of Newport Beach in connection with the Armstrong matter.

And I think basically the problem that we have is that we feel we have had a long-term contract which expired. When Mr. Armstrong acquired that contract in 1968, he knew the expiration date. It expired.

We feel that the contract has to go out and go to competitive bidding after we acquire these facilities. We felt that the contract expressly provided that he should turn over these facilities.

He informed us that he wasn't going to turn over the facilities. And he told us that he could litigate this thing and keep it going in the courts for years.

As a result of that, we were forced to attempt to go to alternative procedures, and that is to condemn the property so we can get an order of immediate possession. While we are in litigation with him, he has pulled, you know, a number of things, like when his client is in Orange County, and the property is in Orange County, and the city is in Orange County, to go up and file in the City of Los Angeles. And we've had to go to the Appellate Court to have the case removed back to Orange County.

He's just rolling out one barrel after another to continue the litigation. And we think that to allow him to, in effect, to bootstrap himself, and to continue to operate at some percentage that he sets or agrees on at this point in time is not the proper procedure.

We think that, you know, if he's ultimately successful in his position, we'd have to go in and condemn it anyway.

So, what we feel should be done at this point in

time is to allow the staff and city to proceed in the best fashion to acquire possession of the properties, get the wells operating. We will be able to then go out and have a contract by competitive bidding and test the market and see what the fair rate is. If we win it, if we win the action ultimately, then we don't have to pay him for any rights. If he wins that action, ultimately we'll have to pay him for any rights.

Whatever we have to do, we have to acquire the rights, and we have to acquire them quickly. I don't think we can depend on him or the courts to resolve that litigation fast enough to get those wells in production, number one.

And number two, I don't think we should allow him and it's in the public interest to allow him to dictate the terms of a contract, in effect, by refusing to abide by the terms of the preceding contract, bootstrap himself in the position where he can force the city to continue an operating agreement that we don't think is fair to the public. That's our position.

MR. ACKERMAN: At any time during the period of the contract, did the city give any indication to Armstrong that you would either renegotiate the contract or continue the terms of the contract?

MR. McCORMACK: No, he was notified in -- a year ago, almost a year ago, that the city did not intend to

renew the contract. Simply extend the contract, that the city intended to go to bidding on the contract.

MR. ACKERMAN: Did you give every indication that you were going to terminate the contract or let it lapse until its expiration date?

MR. McCORMACK: Yes, every indication. Not only that, but he talks about his demand for arbitration. The facts are that he filed a demand for arbitration, appointing his own attorney as one of the arbitrators, which we felt was illegal and improper. We didn't refuse to go to arbitration. We simply filed an objection to that arbitration on the grounds that we felt the issue, meaning the contract, was not an arbitrable issue, that he had improperly designated himself as an arbitrator. And I think our position has been substantiated by recent cases of the State Supreme Court in this state.

And then, the provisions of the arbitration in the contract provided that, even when we responded to it, when was supposed to get together with the arbitrator we appointed to appoint a neutral or third arbitrator, and he never did that. So, he never carried through with his own demands for arbitration.

So, you know, we think his position is not valid in that direction, either.

MR. ACKERMAN: I have a question of our legal

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It seems to me at least maybe there's two questions before the Commission. Or rather, really one that's not before the Commission and one that is.

There seems to be a dispute under the terms of the contract. That issue does not seem to be before the Commission. That's something that's in court, and regardless of whatever action may be taken here today, that issue could be decided separately. If there's some type of financial relief, or whatever the court orders, that can be handled separately from anything the Commission is doing here.

MR. HIGHT: That's correct.

MR. ACKERMAN: Does the action that's recommended in today's calendar in any way prejudice the existing litigation, the declaratory relief effort that Armstrong Oil is taking now? Would our action today prejudice or impact the court judgment in any way?

MR. HIGHT: I don't see -- I don't believe so.

The action that we're doing now is independent of the legal suit that is presently filed.

MS. MORGAN: Has the city made any efforts to seek competitive bids?

MR. McCORMACK: Seek what?

MS. MORGAN: Competitive bids.

MR. McCORMACK: We're not in a position to do that

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because we don't own all the rights at this point. We have proceeded with numerous condemnation actions to acquire sub-surface rights in the area between the county island and tidelands, and it will acquire approximately 50 percent of those, you know, at considerable expense to the city.

But, they have done that. There's some 200 parcels in there, and we're proceeding to acquire the rest of them.

We are not in a position to own the surface rights out here. If we can file a condemnation action and get an order of immediate possession, have a right to proceed to own those rights or have possession of those rights, then we're in a position to go to a competitive bid on it. Because, we say here's the rights we own; here's the equipment we own; now what do you bid to operate it? And that's what we want, to get in that position as soon as possible.

MS. MORGAN: Well, I don't have any problem with what the staff's recommending, but I don't want that action to imply that we support what I consider to be terribly poor business practice on the part of the city, that they didn't move a little faster.

If, as they contend, that the contract is clear, then it seems to me that they would have made an effort sooner to seek competitive bids and proceed with the trust that they have.

So, I'm not particularly informed on the issue

I only know what you've told us and what is on our agenda item. But, I'm not enamored with the fact that the city --I mean, it does not appear to me that the city has 3 necessarily acted in a very businesslike manner, either. 4 MR. McCORMACK: Well, we have indications from 5 a number of people out in the marketplace that the royalties 6 that would be bid would be substantially higher. MR. BUCHANAM: May I comment, please on this? CHAIRPERSON CORY: I think we're really close to the end of the issue that's before us. 10 MR. BUCHANAN: You've had misrepresentations 11 12 before you. CHAIRPERSON CORY: I would guess we've probably 13 had misrepresentations on both sides. 14 MR. BUCHANAN: I would suggest that you didn't 15 16 from our side. CHAIRPERSON CORY: We'll take note that your side 17 has represented purt, proper, and all that is noble, and 18 that the other side is highly questionable, in your view. 19 Thank you. I appreciate that. 20 MR. BUCHANAN: CHAIRPERSON CORY: I think we've taken as much 21 time, probably more time, than we need to on this particular 22 23 issue. One more question. 24 MR. ACKERMAN: One thing, Ken, that you said at the outset was 25

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 part of the Commission's responsibility to protect the public trust, to make sure those wells are producing.

If the action is taken today that's suggested in the calendar item, what is the time frame or the likelihood of those wells producing again?

MR. TROUT: I'm not the attorney to answer, but it would depend on the ability of the courts to make a ruling on a request for an order of immediate possession. And assuming that Mr. Buchanan, on behalf of Mr. Armstrong, would appeal that order, it would have to be whatever time it took for that order to become final.

MR. ACKERMAN: In other words, you're saying that continuing litigation could keep those wells shut down for an undetermined amount of time?

MR. HIGHT: It's clear that the method that's proposed by the Commission today is much faster, more expedient method, than the declaratory relief action that the city is currently involved in. And this method, I think, could be relatively short, in a matter of -- I hate to venture a guess -- but a couple of months at most.

CHAIRPERSON CORY: Mr. Armstrong.

MR. ARMSTRONG: To Mr. Ackerman's question, I'd like to repeat that we are ready tomorrow to turn on those wells with the cooperation of the city at an agreed upon royalty that would allow us to operate the wells at a

non-loss position.

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CHAIRPERSON CORY: I think the record is clear that's your position.

MR. ARMSTRONG: And let the court's chips fall where they may.

CHAIRPERSON CORY: Would you be interested in allowing a third party, like the state, to come in an operate it during the interim?

MR. ARMSTRONG: Sure, let them operate.

CHAIRPERSON CORY: And then hold the money in fust and then settle it up when the lawsuit's settled?

MR. ARMSTRONG: That's fine, if the state wants to do that.

Now, we have the tanks and everything else that can handle that, and it's operated with our other leases. That's why I'm saying that it'll be more convenient for us to do it.

But I don't think there's any reason for those wells to be shut down. There is absolutely no reason,

CHAIRPERSON CORY: We agree with that. That statement of yours might be an area that the staff should be exploring, and I think that is covered by the proposed staff action here. And maybe that might be a possibility, for a third party to be the intermediary function.

EXECUTIVE OFFICER NORTHROP: Would Mr. Armstrong

have any objection if the city acted as our agent in that case?

CHAIRPERSON CORY: We're not ing to negotiate a solution. The city is not here.

It's a worthwhile thing to have been put on the table, and I think the staff should confer with Mr. Armstrong and his attorney and the city and their views to see if that avenue can be explored.

I think, given what limited options we have before us, we have an issue, and the proposed staff action would permit that negotiation to continue.

MS. MORGAN: I think that would be fine. I think the city needs a message from us as well that we're interested in seeing the trust pring fulfilled.

CHAIRPERSON CORY: And the wells in production as quickly as possible.

Is that unanimous?

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MR. ACKERMAN: I think as long as my understanding is that the action that we're taking today does not prejudice the legal action that Armstrong Oil Company has with the city, so that it still leaves open negotiable solutions, new contracts, or whatever other alternatives the two parties can mutually work out.

MR. HIGHT: That's correct.

MR. ACKERMAN: As long as that's stipulated and

understood.

chairperson corf; The proposed staff action is approved. Item 25 as presented, with the stipulation that the city, Mr. McCormack, if you could inform your client of the concerns of the Commissioners, that this proceed with some alacrity to getting the wells back in production as fast as possible, because we think that the trust dictates that they perform in that fashion.

Is that a fair statement?

MR. McCORMACK: Thank you.

CHAIRPERSON CORY: Item 26. This is an industrial lease on 23-plus acres in Santa Barbara Channel.

This is, what, volumetric?

EXECUTIVE OFFICER NORTHROP: Yes, volumetric rental on the pipeline coming in from the outer continental shelf.

CHAIRPERSON CURY: Anybody in the audience on this

item?

Without objection, Item 26 will be approved as presented.

Item 27, California Department of Fish and Game, lease for Land Bank Parcel on Suisun Bay.

Is there anybody in the audience on this item? Questions from the Commissioners?

Without objection, Item 27 is approved as presented.

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1	Item 28, John and Barbara Kearns, formal approval		
2	of Redwood Bank as secured lender. This is a financing		
3	instrument for some borrowing that they wanted for their		
4	own purposes.		
5	EXECUTIVE OFFICER NORTHROP: That's correct.		
6	CHAIRPERSON CORY: Anybody in the audience on this		
()	item? From the Commissioners?		
8	Without objection, Item 28 will be approved as		
9	presented.		
10	Item 29, this is giving .7475 percent additional		
11	interest in the Land Bank from TPL.		
12	EXECUTIVE OFFICER CORTHROP: That's correct.		
13	TPL is donating it to cover the parcel donated in Item 27.		
14	CHAIRPERSON CORY: "Anybody in the audience on this		
15	item? Questions from the Commissioners?		
16	Without objection, Item 29 is approved as		
17	presented.		
18	Item 30, the staff is requesting approval to		
19	offer two parcels of school land containing 46.32 acres		
20	located in El Dorado County.		
21	Anybody in the audience on this Dem?		
22	Questions from the Commissioners?		
23	Without objection, Item 30 is approved as presented		
24	Item 31, Reclamation District 2023. Staff is		
25	requesting that we deny without prejudice an application that		

has been pending for some time. That would be automatically approved if we didn't act. The Reclamation District has not pursued their application. Is there anybody in the audience on this item? Any questions from the Commissioners? 5 Without objection, Item 31, the denial without prejudice, is done without action. Item 32, approval of a 28-year and 3-months --8 that's a strange term -- general lease. EXECUTIVE OFFICER NORTHROP: It's the balance 10 of the existing lease. 11 CHAIRPERSON CORY: The balance of the existing 12 lease in Rincon on a flat annual rate on this. ľà Is there anybody in the audience on this item? 14 Questions from the Commissioners? 15 Without objection, Item 32 is approved as presented. 16 Item 33 is a proposed new well of Aminoil's 17 on State 5217 lease in the Geysers area, a geothermal lease. 18 Is there anybody in the audience on this item? 19 Questions from the Commissioners? 20 Without objection, Item 33 will be approved. 21 Item 34, Union Oil Company wants amendment to the 22 lease PRC 2879.1 to allow disposal of cleaning mud and 23 cuttings; is that correct? 24

That's correct,

EXECUTIVE OFFICER NORTHROP:

Mr. Chairman. Non-contaminating and pursuant to the law passed last year. CHAIRPERSON CORY: Anybody in the audience on this Questions from the Commissioners? item? Without objection, Item 34 is approved as presented. Item 35, this is approval of the Executive Officer 7 to execute a Quitclaim Deed. I have a request here from Mr. Winn. Are you in accordance with the staff's recommendation? 10 Yes, I am. MR. WINN: 11 CHAIRPERSON CORY: So, you're just here if there's 12 any problems. 13 Any questions from the Commissioners? Is there 14 anybody else in the audience on Item 35? 15 Without objection, Item 35 will be approved as 16 17 presented. Item 36, Long Beach Operations. They want 18 approval for actual revenue for '79-80, and revenue estimates 19 20 for '80-81 --EXECUTIVE OFFICER NORTHROP: Mr. Chairman, there 21 is a typo on the geothermal revenue as it exists on page 22 202 of the calendar item. This figure is actually reflected 23 correctly in other places in our printouts. 24 The figure for the geothermal in 1980-81 year, 25

which is shown as 3,000,420 is 5,000,760. 1 It's a typo. This is a general fund item. MS. MORGAN: Next month it'll go the other way. 3 CHAIRPERSON CORY: Do you have Smith of Wells Fargo doing your work for you? 5 6 (Laughter.) That was a facet ous comment, CHAIRPERSON CORY: Fred Smith, Sam Smith, I don't know what Smith 8 Any questions from the Commissioners on this item? Without objection --10 MR. ACKERMAN: Are these revenue estimates that you periodically revise? 12 EXECUTIVE OFFICER NORTHROP: Yes 13 14 MR. ACKERMAN: Quarterly? 15 EXECUTIVE OFFICER NORTHROP: Probably even shorter 16 time frame than that. We're looking at them probably on 17 a monthly basis. And the minute there s any change. 18 particularly in the items of windfall profits taxes, we will immediately bring those out to you, to the attention of the 19 20 Commission. MR. TROUT: The logislature put in supplemental 21 lanquage which requires us to report to the Legislature at least twice a year. We did that in August, and this is the 24 final report.

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EXECUTIVE OFFICER NORTHROP: | The updates come to

the Commission as soon as we get them. MS. MORGAN: We haven't had a chance to determine 2 what the implications of the budget may be this year, for your information. 5 CHAIRPERSON CORY: Without objection, then, the approval is granted as requested in Item 36. 6 Item 37 is the Eighth Modification. EXECUTIVE OFFICER NORTHROP: Mr. Thompson will give us a quick rundown on what that is, Mr. Chairman, and 10 he also handling 38. MR. THOMPSON: Item 37 is the Eighth Modification, and this is really an update of these economic exhibits. 12 In quick summary here, the dil rete is down from that particular quota in the year. The budget is down to 14 \$167 million. And we have, to give you a little idea of the cash flow in this particular thing, because of our construction and purchase of items, we probably carry, out about \$30 million. That's the first time we've been able to reflect a knowl@dgeable number in this particular time as

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far as carryovers.

CHAIRPERSON CORY: Any questions from Commissioners? Anybody in the audience on this item? Without objection, approval of this item, the Eighth Madification, is granted.

Item 38. I always have trouble with the Eighth

Ninth coming in that close together. I think you could spread them in the agenda.

MR. THOMPSON: It's a little hard to combine the two, though.

This has been a very busy year, because you've gone along with increased activity because of decontrol of oil prices. So, we're now beginning to finally find the cost of this operation.

What we're asking for here is an augmentation of \$10 million, and this will be the first of two augmentations for this balance of the year.

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The primary big part of this that we told you about before would be about \$4 million for electrical expenses. The cost of each kilowatt hour has gone up since the time that we originally estimated this. We put a 15 percent increase on this for this year, but it wasn't enough. We've talked to you in the past about that.

We need some money for wells, and also costs have gone up for waste disposal.

CHAIRPERSON CORY: Anybody in the audience?

Questions from the Commissioners?

Without objection, approval on the Ninth Modification is granted.

Item 39, this is requesting permission for sell-off, or for report, or for what?

EXECUTIVE OFFICER NORTHROP: This actually will from Parcel A. And what we're trying to do is get some conditions to the city and express how we'd like to do this, 3 because there are very short time fuse because the contracts are going to expire September 30th. So, they have to get 5 out and rebid these and get back in. б CHAIRPERSON CORY: And this is really a concept 7 of just cutting them down into small increments to minimize 8 the number of bidding? EXECUTIVE OFFICER NORTHROP: We have cut down 10 the 39 and 40 to smaller increments. 11 CYAIRPERSON CORY: Anybody in the audience on this Questions from the commissioners? 13 / Without objection, Item 39 is approved as 14 presented. 15 16 Item 40 ---EXECUTIVE OFFICER NORTHROP: Mr. Chairman, Item 17 18 10 follows Item 39, except this deals with the Long Beach Unit, whereas the other was Parcel A. 19 CHAIRPERSON CORY: It's amazing how often 39 follows 20 40, Bill 21 22 Go ahcad.

This is the notification of the Long Beach

EXECUTIVE OFFICER NORTHROP: You have to get four

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people with ten toes.

contractor --CHAIRPERSON CORY: In a railroad town, that's hard to find. EXECUTIVE OFFICER NORTHROP: That's right. Notification of the City of Long Beach to direct a contract and sell-off crude oil at Tract 1 Unit, Long Beach, and these, too, will be in smaller increments. CHAIRPERSON CORY: Anybody in the audience on this 8 9 item? 10 MR. BUCHANAN: 11 CHAIRPERSON CORY: I'm sorry? MR. BUCHANAN: I have my other client's hat on 12 13 now. Robert Buchanan, again, in this case representing 14 the five companies comprised in the field contract there. 15 It would be, as you know, in effect a sale 16 17 by the field contractor of this oil. 18 Three points with respect to the calendar item 19 on this proposed Item 40. 20 One is that the pricing mechanism recommended to you is somewhat similar to that used with sales made 21 last year just going into effect now, but it does not follow 22 Article 9B of the contract. 23 We feel, and we agreed to go along -- that is, 24 my clients agreed to go along with the contracts that are just 25

now starting despite this pricing clause, or a similar one last year, but under objection. And we would do so here, I believe. I can't commit my plients to going ahead with it, but they wished for me to express my objection here.

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CHAIRPERSON CORY: Continued objection.

MR. BUCHANAN: That's right. And we feel it's outside of the law and outside of the contract.

purchases, they're proposed to be 12 here, for an increment of 12 and a half percent.

There have been sell-offs, two specific sell-offs, in the last 16 years, the life of this thing. In each case there were three pieces. And those increments were 7 percent, 4 percent, and 1 and a half percent. So, the proposal here changes from what's happened in the last 16 years.

We have had, through the administrative areas, of the five contractors involved, two of the three just now started — but of the five contractors total involved, there were some collection problems with two of those five contractors. Of the two new contracts that are just now commencing, we have contract problems that we're trying to get waived out, and we've gone ahead with deliveries, but there's still — the letter of credit isn't quite proper, and those kinds of things. So, administratively, 12 new parties, vis-a-vis three, is no little thing, despite it

may seem so to you.

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secondly, with respect to actual deliveries,
it's a physical problem to deliver a lot of oil down there,
as I know Mr. Thompson would be aware. I would assume that
one or 12 purchasers might be able to make arrangements
with existing pipeline companies. If they were not, then
it's going to be one tremendous lot of difficulty down there,
physical difficulty, and expense to the unit, as well as
just operating difficulties.

We feel that this is an unreasonable number.

Again, we feel the city and the state are lequired to be reasonable under these terms, and we feel that 12 is an unreasonable number.

We don't know of any reason why it should be 12, and why it shouldn't be changed to three. And we recommend that it be left it three, or some number even below three, but certainly not 12.

Lastly, I call your a tention to the fact that our reading of the contract is that this notice, or if this action of the Commission is premature, both under the law and the contract, the language, as we understand it, says that the notice shall go out when there is no active contract in existence covering any part of this oil. There are contracts in effect covering all of the oil. So, it's premature.

CHAIRPERSON CORY: Do you have any questions?
MR. ACKERMAN: Yes.

but my understanding of this item and the previous one was that it does not require separate contracts to be done with 12 different companies, but it simply allows it to be done in 12 different pieces, and one company could be successful in bidding on all 12 pieces; isn't that correct?

MR. HIGHT: Yes.

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MR. BUCHANAN: I suppose that's possible, but that's a speculative thing. And if that one company bid the same bonus on all of them, yes, I could concede we might have one contract.

MR. ACKERMAN: The intent here is to try and allow to have greater opportunity for bidding, rather than just zeroing in on the three existing contracts.

do as you've suggested, one company bidding, or allow as many people in this crude-short world to get some crude. And that's really what our thinking was in the background, that there may be some independents down there that are terribly crude short and would like to bid. And we'd just like to, I guess, spread the poverty, I guess, is the best thing to do, because that's what we're attempting to do.

CHAIRPERSON CORY: That's all anyone is ever able

to do.

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MR. THOMPSON: It might be of interest, right how we have a 7 percent, a 4 percent, and a 1 and a half percent. Those start March 1st.

The largest one. 7 percent, the bonus for that was 21.6 cents. Of course, for the other two smaller ones the bonus was 35 cents.

We've seen this in the past in a couple of cases, where the larger increments do not command as large a bonus as the smaller ones.

We're also proposing here that you go to sequential biddings, that you would bid two parcels a day for six consecutive days, so that everyone would have a chance to zero in and get some oil.

CHAIRPERSON CORY: Or to move upwards.

MR. ACKERMAN: That would restructure their bids.

MR. BUCHANAN: One thing I think, though, to keep in mind is that the bids sent out this past summer did not result in all that many inquiries or bids, as is my understanding. Mr. Thompson, I'm sure, has the figures on that.

so, I don't think -- we can debate all day about whether you're going to get more bids, and that kind of stuff. I'm not here to do that.

But I am here to say that, as I read the law and

the contract, the state's only thing that they must do,
or can do, is to fix the term of the contract and to send
out the notice.

I feel the notice is premature and the term we're
not objecting to. But the state has no business doing the
rest of it.

The city has. The city is to provide the terms

The city has. The city is to provide the terms of the contract, reasonable terms, with approval of the State Lands Commission.

Maybe I'm being overly technical, but I'm suggesting to you that the state is reaching beyond it's rights, is premature.

Thank you.

CHAIRPERSON CORY: You are aware that, if the state came to the conclusion, for some reason, that they wanted to take the entire operation back, they could.

MR. BUCHANAN: With legislative action, yes. Yes, certainly, I'm not debating that.

CHAIRPERSON CORY: We are planning to convey this information to Long Beach for them to decide whether, in their infinite wisdom as trustee, they wish to follow it.

MR. BUCHANAN: That's admirable. Thank you.

CHAIRPERSON CORY: Any further questions from the Commissioners? Anybody in the audience on this item?

MR. ACKERMAN: One technical question.

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You raised the point about solicitation of bids while the contract was in effect.

Is that a technical problem with the bidding arrangements?

MR. THOMPSON: Well, I'm not a lawyer here, but it seems to me that we're required under this to direct. That's what the Commission must do: direct the oil to be sold off. We can only do that once every year. The last action was on January 24th, 1980.

We take this to be the fact that the Commission is going to direct the field contractor, again, to sell the oil off.

MR. ACKERMAN: So then, there is no problem?

MR. THOMPSON: Well, the lawyers will have to

MR. HIGHT: We do not see a problem.

CHAIRPERSON CORY! But it's an interesting point to talk about if they decide that their objections are more than formal objections.

MR. BUCHANAN: That's correct, Mr. Cory.

MR. ACKERMAN: The door is opening.

CHAIRPERSON CORY: I mean, you've gotta take what

shot you can, right?

MR. BUCHANAN: Lank you.

CHAIRPERSON CORY: Are the commissioners ready to

act?

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MS. MORGAN: Yes.

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CHAIRPERSON CORY: Item 40, which follows 39, which Mr. Northrop hasn't seen either of in a while.

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Notification to request the staff to make notification to the City of Long Beach pursuant to the staff recommendation.

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Without objection, proceed accordingly.

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Item 41, authorization to file disclaimers in the following actions concerning lands in Stanislaus County.

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Is there anybody in the audience on these items?

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Any questions from the Commissioners?

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Without objection, Item al is granted as requested

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Item 42, approval to amend the parcel description

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in connection with the settlement with Arizona.

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Is there anybody in the audience on this item?

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Questions from the Commissioners?

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presented.

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Item 43, authorization to accept 23,500 and 1500.

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I guess there's a reason why that's in two rather than 25,000

Without objection, Item 42 is approved as

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MR. HIGHT: There's two different parcels.

22 23 CHAIRPERSON CORY: The taking of two parcels of land in Tuolumne County for the construction of New

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Melones.

Is there anybody in the audience on this? It's

amazing. I think we could litigate that for eight years, stop New Melones. We're selling land to the Federal Government, 3 right, to build the New Melones and fill that to whatever level they want it. Nobody seems to care. Any questions of the Commissioners? MR. ACKERMAN: You mean there's no one here? CHAIRPERSON CORY: No. Let's move sit. Any questions from the Commissioners? 10 MS. MORGAN: No questions. CHAIRPERSON CORY: Without objection, Item 43, 11 12 approval is granted. 13 Item 44, authorization to file a disclaimer in 4.42 acres, where? 15 MR. HIGHT: This is a road easement in Cleveland 16 National Forest. ° 17 CHAIRPERSON CORY: Anybody in the audience on this 18 item? Without objection, Item 44 is approved as 19 20 presented. 21 Item 45% authorization for settlement (in Nevada) 22 County and Sierra County of a lawsuit. Anybody in the audience? Questions from 23 24 Commissioners? 25 Without objection, Item 45 is approved as

presented. Item 46 is Executive Session. EXECUTIVE OFFICER NORTHROP: Mr. & Chairman, before you close, in Item C3 in the Consent Calendar, Steve Soleski from our staff really did a good job of 5 bringing order out of chaos to the Waters Edge Condominium Association. CHAIRPERSON CORY: Would he like a job as the Executive Officer? EXECUTIVE OFFICER NORTHROP: Well, he may. 10 certainly have got enough raw material for him to work with. 11 Steve, do you want to stand up? 12 CHAIRPERSON CORY: Thank you. We could use a 13 little more order, a little less chaos. Thank you, and we will thank those of you as 15 you leave, so we can go into Executive Session pursuant 16 to whatever court case it was. 17 (Thereupon this hearing before the 18 State Lands Commission was adjourned 19 at 11:05 a.m.) 20 -000 21 22 23

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CERTIFICATE OF SHORTHAND REPORTER

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I, EVELYN J. DUGGAN, a Shorthand Reporter of the State of California, do hereby certify:

That I am a disinterested person herein; that the foregoing State Land, Commission Meeting was reported in shorthand by me, Evelyn J. Elggan, and thereafter transcribed into typewriting.

I further certify that I am not of counsel or attorney for any of the parties to said hearing, nor in any way interested in the outcome of said hearing.

IN WITNESS WHEREOF, I have hereunto set my hand day of March, 1981.

EVELYN J. DUGGAN Shorthand Reporter

PETERS SHORTHAND REPORTING CORPORATION